

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30-025-26759

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.	B-2148
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SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Leamex
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762	9. Well No. 26
4. Location of Well UNIT LETTER M, 660 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 17-S RANGE 33-E NMPM.	10. Field and Pool, or Wildcat Leamex Paddock
11. Elevation (Show whether DF, RT, GR, etc.) 4154.3' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-13-80 MI Marc Drlg. Spud in w/11" bit.

5-15-80 Run 38 jts 8-5/8", 24#, K-55 csg, set at 1500'. Cmt w/400 sxs Cl "H" w/10% DD, 2% CaCl, 1/4# Celloseal plus 200 sxs Cl "H" w/2% CaCl. Circ 100 sxs to surface. WOC 18 hrs.

6-2-80 Reached 6300' TD. Ran 163 jts 4-1/2", 11.60#, N-80 csg set at 6290'. Cmt w/1500 sxs TLW w/12#/sx NaCl, 10% DD, 1/4#/sx Celloflake, 3#/sx Gilsonite. Tail w/500 sxs Class "H" w/5#/sx NaCl. Circ 160 sxs to surface. Csg left standing w/displacement fluid. Release rig. Waiting on completion unit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE June 10, 1980

APPROVED BY John Ryan TITLE DATE JUN 12 1980

CONDITIONS OF APPROVAL IF ANY

skm