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NEW MEXICO OIL CONSERVATION COMMISSION

API #

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
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5. State Oil & Gas Lease No.

B-2148

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Name of Lessee Name	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		26	
3. Address of Operator		10. Field and Pool, or District	
Room 401, 4001 Penbrook St., Odessa, Texas 79762		Leamex Paddock	
4. Location of Well		11. County	
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 990 FEET FROM THE West LINE OF SEC. 22 TWP. 17-S RGE. 33-E NMDA		Lea	
14. Proposed Depth		15A. Formation	
6300'		Paddock	
15B. Drilling Contractor		16. Rotary or C.T.	
Advise later		Rotary	
21. Elevations (Show whether D.F., R.I., etc.)		22. Approx. Date Work will start	
4154.3' Gr. (Unprepared)		upon approval	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
11"	8-5/8"	24# K-55	1500' (Sufficient volume TLW)		Circ. at surface
		(1/4#/sx Flocele followed by 150 sxs Cl. "C" w/2% CaCl ₂)			
7-7/8"	4-1/2"	11.6# N-80	Total depth (Sufficient vol-)		Tie back into
		(ume TLW w/10% DD, 7.5#/sx salt, 1/4#/sx Flocele followed by)			8-5/8"
		Class C cement w/2% CaCl ₂)			

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES

July 14, 1980

Use mud additives as required for control

BOP Equipment: Series 900 per Figure 7 schematic attached

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. J. Mueller Title Senior Engineering Specialist Date April 11, 1980

(This space for State Use)

APPROVED BY John W. Rungas TITLE Geologist

DATE

APR 14 1980

CONDITIONS OF APPROVAL, IF ANY:

Form C-102
Supersedes C-128
Effective 4-1-65

All distances must be from the outer boundaries of the Section

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Position
Senior Engineering Specialist

PHILLIPS PETROLEUM COMPANY

Date
April 11, 1980

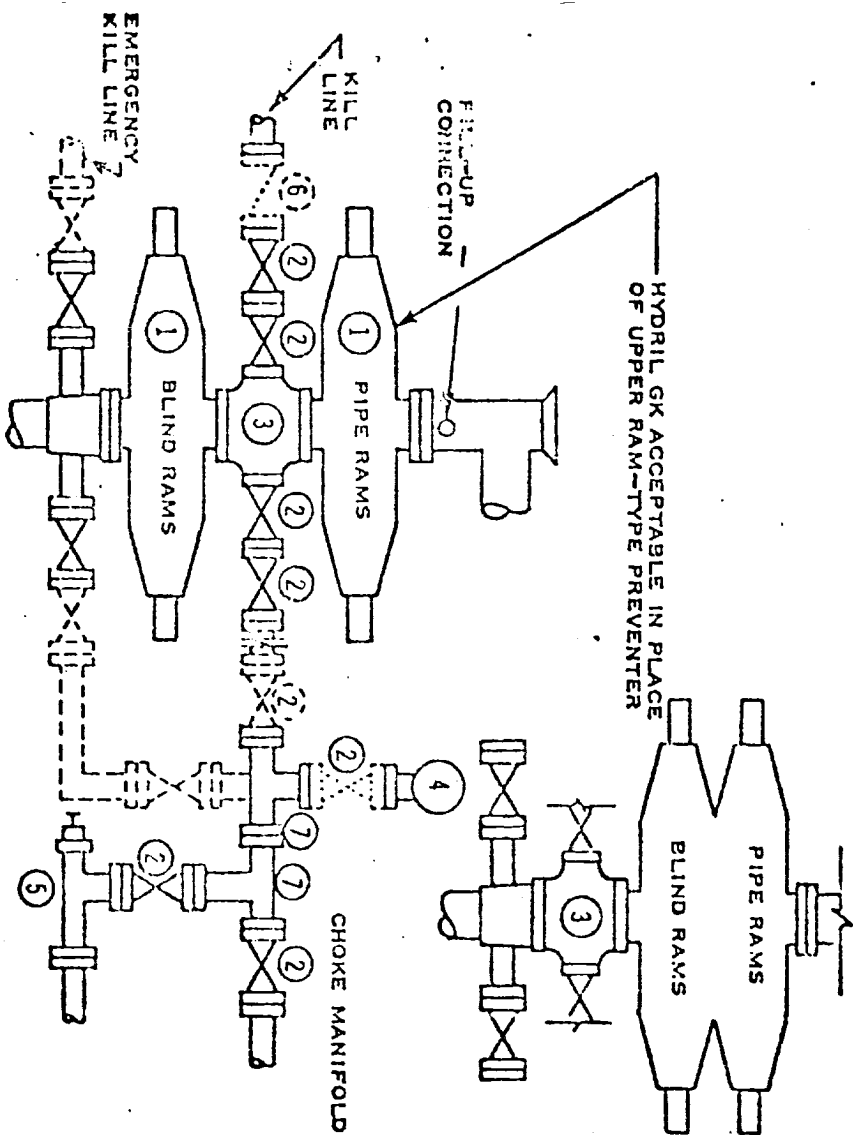
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed: March 7, 1980

Registered Professional Engineer
and/or Land Surveyor

JOHN W. WEST 678
PATRICK A. ROMERO 6665

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM-TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP
HUBS MAY BE SUBSTITUTED
FOR FLANGES
2. VALVES MAY BE EITHER HAND OR POWER
OPERATED BUT, IF POWER OPERATED,
THE VALVES FLANGED TO THE BOP RUN
MUST BE CAPABLE OF BEING OPENED AND
CLOSED MANUALLY OR CLOSE ON POWER
FAILURE AND BE CAPABLE OF BEING
OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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APR 14 1980

OIL CONSERVATION DIV.

113