## Submit 3 copies

## State of New Mexico

Form C-103

o Appropriate District Office	Energy, Minerals and Natu	ral Resources Department	Revised 1-
ISTRICT I	OIL CONSERVA	TION DIVISION	WELL API NO.
O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30 - 025 - 26786	
O Boy Drower DD Artesia NM 882	OIL CONSERVATION DIVISION  1980, Hobbs, NM 88240  P.O. Box 2088  Santa Fe, New Mexico 87504-2088  5. Indicate Type of Lease STATE  6. State Oil / Gas Lease No. B-1031  SUNDRY NOTICES AND REPORTS ON WELL OT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  OT Well: OIL WELL OTHER WATER INJECTION WELL OI Operator TEXACO EXPLORATION & PRODUCTION INC  TEXACO EXPLORATION & PRODUCTION INC  So of Operator P.O. BOX 730, HOBBS, NM 88240  DISTRICT OF WILL OF TOWNSHIP ASSET OF THE SOUTH Line and 330 Feet From The EAST Line Section Township 18S Range 35E NMPM LEA COU  10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3967 gl  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  PEMERIAL WORK  ALTERING CASING		
STRICT III			
000 Rio Brazos Rd., Aztec, NM 8741	0		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
I TARE OLIVACII. I I		NJECTION WELL	
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC			8. Well No. 142
B. Address of Operator P.O. BOX 730, HOBBS, NM 88240			9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location	1680 Feet From The	SOUTH Line and 330	Feet From TheEASTLine
Occion <u>-</u>			
1. Check A			ut or Other Data
NOTICE OF INTENTION TO.			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	COMMENCE DRILLING OF	•—•
TEMPORARILY ABANDON	CHANGE PLANS	CASING TEST AND CEM	
PULL OR ALTER CASING	ayburg and San Andres	OTHER:	
12. Describe Proposed or Completed (	Operations (Clearly state all pe	rtinent details, and give pertin	ent dates, including estimated date of starting
any proposed work) SEE RULE 11	03.		
1) MIRU pulling unit. Install BOP. R	telease pkr. TOH with tbg and pa	cker. Inspect and repair as nece	ssary.
2) TiH with 3-7/8" bit & clean out to			
3) Rig up HLS. Perf the following in			
4468'-72', 80'-86', 4518'-22', 28'			.07', 20'-22' & 27'-29'.
•	Set packer and test backside to 5		
5) Acidize formation with 10,000 ga			
		kside with pkr fluid and test. Put	on injection.
<ol><li>Run injection profile and step ra</li></ol>	te test after rate stabilizes.		
6) Test inj tbg while running in hole	. Set pkr at +/- 4420'. Load back		
I hereby certify that the information above is true and co	//	Prod. Engineer	DATE 9/20/94
SIGNATURE YALL MINAS			