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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-75

5a. Indicate Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	B-1031
7. Unit Agreement Name	Central Vacuum Unit
8. Form or Lease Name	Central Vacuum Unit
9. Well No.	142
10. Field and Pool, or Wildcat	Vacuum Grayburg-San Andres
11. County	Lea

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☐	DRY ☐	OTHER ☒ Water Injection
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐
			DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator	TEXACO Inc.
3. Address of Operator	P.O. Box 728, Hobbs, NM 88240

4. Location of Well	UNIT LETTER I LOCATED 1680 FEET FROM THE South LINE AND 300 FEET FROM East LINE OF SEC. 6 TWP. 18-S RGE. 35-E N. 100M
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DT, RKB, RT, GR, etc.)	19. Elev. Casinghead
7-2-80	7-13-80	7-23-80	3967' (GR)	3967'
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled by	23. Intervals Drilled by
4800'	4750'		Rotary Tools	Cable Tools
			0 - 4800'	-0-
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4608'-4658' (Grayburg- San Andres)				No
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray - Compensated Neutron				No

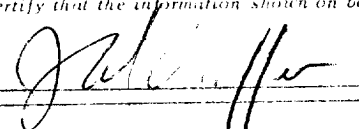
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	425 sx.	-0-
9-5/8"	32.3&36#	1510'	12-1/4"	850 sx.	-0-
4-1/2"	10.5#	4800'	7-7/8"	2400 sx.	-0-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	4516'	4516'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
Perf 4-1/2" csg w/2 JSPF @ 4608', 10', 21', 26', 28', 32', 35', 56', & 4658'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4608'-4656'</td> <td>3000 gal 15% NEFE Acid - Frac w/30,000 gal. gelled wtr. & 30,000# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4608'-4656'	3000 gal 15% NEFE Acid - Frac w/30,000 gal. gelled wtr. & 30,000# 20/40 sand
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4608'-4656'	3000 gal 15% NEFE Acid - Frac w/30,000 gal. gelled wtr. & 30,000# 20/40 sand				

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
No Test - Water Injection Well							
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - PHL	Gas - MCF	Water - BBL	Sum Oil & Water
Flow Turner Present	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL	Gas - MCF	Water - BBL	Oil Gravity - API (Grav.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments
Well completed Shut-In Water Injection, 7-23-80

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Asst. Dist. Supt.	DATE 7-25-80

INSTRUCTIONS

This form is to be filled with the appropriate data by the office of the Commission and later the completion of any newly-drilled or deepened well. It shall be accompanied by a copy of all electrical and test data, including a summary of all speed of tests conducted, in the drill stem tests. All data reported shall be assumed to be true. In the case of a well where the true vertical depth shall also be reported. For multiple completions, Items 1 through 4 shall be reported for each completion. This form shall be filled in quintuplicate except in state land, where six copies are required. See Rule 115.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL LOCATION OF STATE

Southeastern New Mexico

T. Anby _____ 1493
T. Salt _____ 1647
B. Salt _____ 2745
T. Yates _____ 2915
T. 7 Rivers _____
T. Queen _____ 3930
T. Grayburg _____ 4290
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Anoka _____
T. Miss _____
T. Devonian _____
T. Siberian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Cliff House _____
T. Leadville _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilte _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1290	1290	Red Bed				
1290	1850	560	Anhydrite				
1850	3095	1245	Anhydrite & Salt				
3095	3537	442	Anhydrite & Lime				
3537	3788	251	Lime				
3788	4318	530	Anhydrite				
4318	4430	112	Anhydrite & Dolomite				
4430	4533	103	Dolomite				
4533	4558	25	Lime				
4558	4573	15	Dolomite				
4573	4800	227	Lime				
		4800	TOTAL DEPTH				
		4750	PBTD				

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JUL 28 1930

INCLINATION REPORT

OPERATOR TEXACO INC.ADDRESS Box 728, Hobbs, N. M. 88240LEASE NAME C. V. U.WELL NO. # 142 FIELD LOCATION 1680' FSL, 330' FEL, Sec. 6, T 18 S, R 35 E

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
350	1 1/2	9.1700	9.1700
853	3/4	6.5893	15.7593
1253	3/4	5.2400	20.9993
1510	3/4	3.3667	24.3660
2010	3/4	6.5500	30.9160
2510	3/4	6.5500	37.4660
2764	3/4	3.3274	40.7934
3222	1/4	2.0152	42.8086
3720	2	17.3802	60.1888
4037	2 1/2	13.8212	74.0100
4475	2	15.2862	89.2962
4558	2 1/2	3.6188	92.9150
4800	2	8.4458	101.3608

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

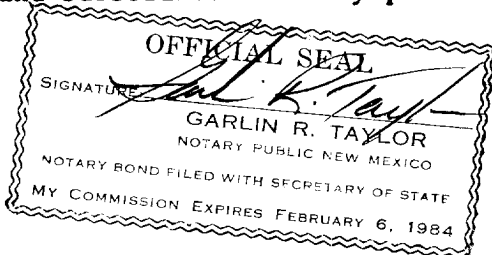
Rhonda Ford
TITLE Rhonda Ford, Office Manager

AFFIDAVIT:

Before me, the undersigned authority, appeared Rhonda Ford
known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Rhonda Ford
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 23rd day of July, 1980



SEAL

Notary Public in and for the County
of Lea, State of New Mexico