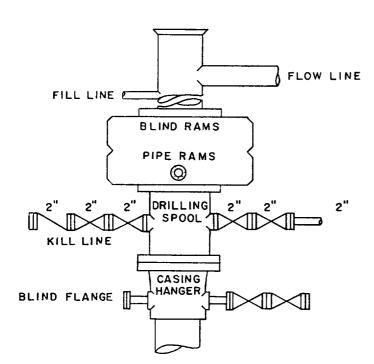
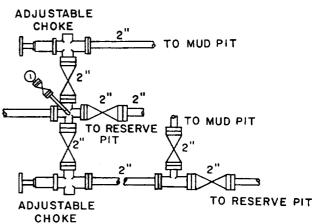
NO. OF COPIES RECEIVED					30-0x	25-26786		
SANTA FE		NEW MEXICO OIL CONS	ERVATION COMMIS	SION	Form C-101 Revised 1-1-8			
FILE						Type of Lease		
U.S.G.S.					STATE			
LAND OFFICE					_	& Gas Lease No.		
OPERATOR						Land Ho.		
APPLICATI	ON FOR PERMIT	TO DRILL, DEEPEN,	OP PLUC BACK					
la. Type of Work		TO DITIEL, DEEL EN,	ON FLUG BACK	···	7. Unit Agre	ment None		
b. Type of Well DRILL	₹	DEEPEN	PL	UG BACK				
OIL GAS WELL WELL	7 Wt.	r. Inj.	SINGLE	MULTIPLE [	8, Farm or L	•		
2. Name of Operator	O.HER NO	<u> </u>	ZONE	ZONE	Centra I	Vacuum Unit		
Texaco Inc. 3. Address of Operator					142			
1	P. O. Box 3109 Midland, Texas 79702					10. Field and Pool, or Wildcat		
A Location of the M					Vacuum Grayburg-S.A			
			FEET FROM THESOL	FOIT TIME	VIIIIII			
AND 300 FEET FROM	THE East	LINE OF SEC.	TWP. 18-S RGE. 3	5-E NMPM				
					12. County			
	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>			Lea			
			9. Proposed Depth	19A. Formation		20. Rotary or C.T.		
21. Elevations (Show whether DF			4800'	Vacuum-	S.A.	Rotary		
3967!	, K 1, etc.) 21A. K	ind & Status Plug. Bond 2	218. Drilling Contracto	r		Date Work will start		
23.					6-	10-80		
0175	T	PROPOSED CASING AND						
SIZE OF HOLE	SIZE OF CASIN			H SACKS OF	CEMENT	EST. TOP		
12-1/4"	9-5/8"	48# -H-40ST 32.3#-H-40ST	<u>"C 350'</u>	400		Circulate		
8-3/4"	7"	23# _K-55SI	lc 1600; lc 2750;	825		Circulate		
6-1/8"	4-1/2"	10.5#-K-55ST	4800	750 700		Circulate Circulate		
Surface Casing	~	1100		,				
. Darrace Gastin	<u>5</u>	400 sxs, Cla 1.32 ft <sup>3</sup> /sx)	ss "C" w/2%	CaCl <sub>2</sub> (	14.8 pp	g,		
•		I.JE I (0/SX)			•			
<u>lst Intermedia</u>	ite Csg.	825 sxs. Cla	ss "C" w/2%	CaClo (	74 8 nn	יר		
		1.32 $ft3/sx$ )	, _,	14072	TTO PP	Ď,		
2nd Intermedia	ate Car	100 ava 01-	and Itali doct	<i>- 1</i>				
	oc obs.	1.32  ft. 3/sx	ss "U" w/2%	CaCl <sub>2</sub> (	14.8 pp	S, Hall		
		(14.8 ppg. 1	$32 \text{ ft}^3/\text{sx}$	oy 300 s. - 2nd s.	tara. Ota:	ss "C" Neat		
		100 sxs. Cla 1.32 ft3/sx) (14.8 ppg, 1 Class "C" w/s	2% CaCl <sub>2</sub> (1	4.8 ppg.	1.32 ft	$3/_{\rm SX}$ )		
Production Cas	ina							
22344012311 036	<u> </u>	700 sxs. Clas 1/4# Flocele	SS "U" W/O.(	6% Halad	9,0,3%	6 CFR-2,		
A BOVE SPACE DESCRIBE PRO	PPOSED PROGRAM: 16 R PROGRAM, IF ANY.	PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA	ON PRESENT PRODE	UCTIVE ZONE AN	D PROPOSED NEW PRODUC-		
hereby certify that the information	above is true and cor	nplete to the best of my kno	wledge and belief.	<u> </u>				
gned Male Holla	•	Assistar	nt Division		1	-0 - 0		
(This space) for St	ate Unit	_ TitlePetroleu	ım Engineer	Da	ute_April	. 28 <b>,</b> 1980		
(1 ms spare) or st	une (se)		والمراجع المراجع المرا			10000		
PROVED BY	y lella	TITLE	VISOR DIST	ACE I	J	UN 18 1980		
INDITIONS OF APPROVA	MY:			DA	Trans-	<u> </u>		
				<i>₽</i>	77 <b>9</b> 0 0 5	Na saranga		
				. 1	tusikt i seri	18-80		
				F ?	S whom was in	and - 0 C		

## NE IEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease			Well No.
Texaco Inc.			Central Vacu	um Uni	<del>t</del> .	142
'Unit Letter	Section	Township	Range	County		1 176
I -	6	T-18-S	R-35-E	Lea		
Actual Footage Loc	ation of Well:			1 200		
1680'	feet from the Sc	outh line and	300¹ fe	et from the	East	line
Ground Level Elev.	Producing For		Pool Vacuum	or non the		edicated Acreage:
39671	Vacuum S	San Andres	(Grayburg	-San Ar		40 Acres
1 Outline th	e acreage dedica	ted to the subject we	· · · · · · · · · · · · · · · · · · ·			
04			ii by solored peneli	or nachare	marks on the	plat below,
	nan one lease is nd royalty).	dedicated to the well	, outline each and id	entify the (	ownership ther	eof (both as to working
		ifferent ownership is d nitization, force-poolin		, have the i	nterests of al	l owners been consoli-
Yes	☐ No If ar	nswer is "yes," type of	consolidation			
If answer	is ''no,'' list the of	owners and tract descr	riptions which have a	ctually bee	en consolidate	d. (Use reverse side of
	•	ed to the well until all	interacte have been	a ana alida	ad /h	nitization, unitization,
forced-noo	ling or otherwise)	or until a non-standard	unit eliminating on	consolidat	ea (by commu	proved by the Commis-
sion.	ing, or otherwise,	or until a non-standard	unit, eliminating su	cn interest	s, nas been ap	proved by the Commis-
310111	<del></del>				1	
ŧ	ı		5		С с	ERTIFICATION
Į.	1		Sec	I		
Ī			ì	***************************************	I hereby certi	ify that the information con-
Ī	1		'		1	is true and complete to the
Ī	1		. ↓ . ↓	Ī	Į.	owledge and belief.
Ī			i	Ī	121	a.1
<b>‡</b>	1		1	Ī	10.3	Wand
<b>_</b>	+	+			Name B. L.	Eiland
	1		 	Ī	Position Division	on Surveyor
<b>!</b>			ł 1	Ī	Company	_
•	1		i	ŧ	Texaco	Inc.
•	1		i	Ī	Date	20.
•	1		İ	ŧ	April a	28, 1980
ŧ	!		1	Ŧ	I hereby cert	tify that the well-location
ŧ	!			Ŧ	shown on this	plat was plotted from field
ŧ	1		1	Ŧ	notes of actu	al surveys made by me or
ŧ	i		i	( 20°	under my supe	ervision, and that the same
ŧ			· /	ペリナ	is true and o	correct to the best of my
ŧ			1	<b>I</b>	knowledge and	d belief.
	· - + <del>-</del> -		+			•
Į.	1		I		April 2	22, 1980
Ī	l			` <u> </u>	Date Surveyed	
<b>E</b>			1	089		
<b>E</b>	i		1	~		ssional Engineer
E	<b>!</b>		1	∄	and/or Land Sur	veyor
Ē	1		ł		BJ	d.1
£		1	***********	******	10.00	yand
			•		Certificate No.	







TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)

MIDLAND, TEXAS



SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			<del></del>
CHECKED BY ROW		]	
APPROVED BY			

EXHIBIT "B"