

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-76

54. Indicate Type of Lease	State ☒ Fee ☐
55. State Oil & Gas Lease No.	B-1306

10. TYPE OF WELL	
11. TYPE OF COMPLETION	OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER Water Injection
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name	Central Vacuum Unit
8. Form or Lease Name	Central Vacuum Unit

2. Name of Operator
TEXACO Inc.

9. Well No.
143

3. Address of Operator
P.O. Box 728, Hobbs, NM 88240

10. Field and Pool, or Wildcat
Vacuum Grayburg San Andres

4. Location of Well
UNIT LETTER **A** LOCATED **1310** FEET FROM THE **North** LINE AND **50** FEET FROM

THE **East** LINE OF SEC. **6** TWP. **18-S** RGE. **35-E** NMM. **Lea**

15. Date Spudded 10-8-80	16. Date T.D. Reached 10-24-80	17. Date Compl. (Ready to Prod.) 11-5-80	18. Elevations (DF, RKB, RT, GR, etc.) 3967' (GR)	19. Elev. Casinghead 3967'
20. Total Depth 4300'	21. Plug Back T.D. 4722'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0 - 4800'	23. Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
4354'-4703' - Grayburg-San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Gamma Ray - Compensated Neutron

27. Was Well Cased
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	365'	17-1/2"	450 sx.	-0-
9-5/8"	4.5	1510'	12-1/4"	1000 sx.	-0-
4-1/2"	10.5	4800'	6-1/8"	2725 sx.	-0-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	4276'	4276'

31. Performance Record (Interval, size and number) Perf 4-1/2" csg. w/2 JSPF @ 4354', 94', 4402', 07', 27', 30', 36', 39', 41', 44', 48', 61', 66', 80', 83', 86', 95', 4500', 04', 09', 12', 19', 23', 27', 30', 36', 58', 63', 66', 69', 76', 90', 96', 4600', 02', 09', 12', 16', 19', 26', 34', 36', 40', 45', 50', 55', 73', 76', 79', 97', 4700' & 4703'.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4354'-4703' AMOUNT AND KIND MATERIAL USED 15,600 gal. 15% NE-FE Acid
---	--

33. PRODUCTION							
Date First Production NO TEST	Production Method (Flowing, gas lift, pumping -- Size and type pump)					Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - BBL.	Gas - MCF	Water - BBL.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - PHL.	Gas - MCF	Water - BBL.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sohl, used for fuel, vented, etc.)

35. List of Attachments
Well Completed Shut-In Water Injection, 11-5-80.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED TITLE **Asst. Dist. Spt.** DATE **11-10-80**

CP