

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1306	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection

Name of Operator

TEXACO Inc.

Address of Operator

Drawer 728, Hobbs, New Mexico 88240

Location of Well

UNIT LETTER A 1310 FEET FROM THE North LINE AND 50 FEET FROM

THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E NADPM.

7. Unit Agreement Name
Central Vacuum Unit

8. Farm or Lease Name
Central Vacuum Unit

9. Well No.
143

10. Field and Pool, or nearest
Vacuum Grayburg-San Andres

11. Elevation (Show whether DF, RT, GR, etc.)

3967' (GR)

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate and treat ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 4800'

Plug Back Total Depth 4722'

13-3/8" OD 48# H-40 Csg set at 365'

9-5/8" OD 43.5# N-80 Csg set at 1510'

4-1/2" OD 10.5# K-55 Csg set at 4800'

1. Perforate 4-1/2" csg w/2-JSPF at 4354'; 94'; 4402'; 07'; 27'; 30'; 36'; 39'; 41'; 48'; 61'; 66'; 80'; 83'; 86'; 95'; 4500'; 04'; 09'; 12'; 19'; 23'; 27'; 30'; 56'; 58'; 63'; 66'; 69'; 76'; 90'; 96'; 4600'; 4602'; 09'; 12'; 16'; 19'; 26';, 34'; 36'; 40'; 45'; 50'; 55'; 73'; 76'; 79'; 97'; 4700' and 4703'.
2. Set RBP at 4732' & pkr. at 4538'. Acidize perfs. 4556-4703' w/7500 gals 15% NEFE acid and 49 ball sealers.
3. Reset RBP at 4538' and pkr at 4304'. Acidize perfs 4354-4530' w/8100 gals 15% NEFE acid and 53 ball sealers.
4. Ran 2-3/8" OD plastic-coated buting w/pkr & set @ 4276'. Load annulus with inhibited water.
5. Completed Shut-In Water Injection 11-5-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Ass't. Dist. Supt.

DATE 11-7-80

Orig. Signed by

Jerry Sexton

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: