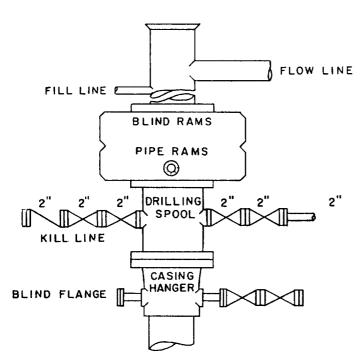
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  ATTER OF WORLD  ASSESSED  ASSE	DISTRIBUTION				-	30 -OX	25-2678
Substitution   Proposed Depth   Propos			LW MEXICO OIL CONS	RVATION COMMISS	10.		7 0
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  Type of Work  Type of Work  To Super Control  Texaco Inc.  Address of Control  Texaco Inc.  Address of Control  Texaco Inc.  A ceestro 1310 control  P. O. Box 3109 Midland, Texas 79702  Licentise of Work  Texaco Inc.  A ceestro 1310 control  P. O. Box 3109 Midland, Texas 79702  Licentise of Work  Texaco Inc.  A ceestro 1310 control  PROPOSED CASING AND CEESTRO BADD VALUE OF The Control  Texaco Inc.  PROPOSED CASING AND CEESTRO PROGRAM  SIZE OF HOLE SIZE OF AND WEIGHT PERFOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  17-1/2" 13-3/8" 8/ -H-10572 350" 120" H-10572 150" 100" Circulate  8-3/4" 7" 73 -K-55STC 2800' 200 Circulate  8-1/2" 10.5%-K-55STC 4800' 700 Strulled  Surface Casing : 400 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Production Casing : 700 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Table Intermediate Csg: 100 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Production Casing : 700 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Production Casing : 700 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Sold Stage: 350 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Sold Stage: 350 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Sold Stage: 350 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 300 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1.32 ft3/sx)  Followed by 500 sxs. Class "C" w/2% Caclo, (14.8 ppg, 1	FILE						
APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK  A Type of Work  To the Communication of Communication	U.S.G.S.				5		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK    Type of West	LAND OFFICE						
DEEPEN DRILL DEEPEN DEEPEN PLUG BACK COPPUTED CONTROL VACUUM Unit Texas Of Community Processing Pro	OPERATOR				. 5	. State Oil & (	Gas Lease No.
DEEPEN DRILL DEEPEN DEEPEN PLUG BACK COPPUTED CONTROL VACUUM Unit Texas Of Community Processing Pro	ADDLICATI	ION FOR REPUIS					mmmm
DEFPEN DELLE IN DEFPEN DEFPEN DESCRIPTION OF WASTERS PLOT READ STATE DEPTH SACKS OF CEMENT DESCRIPTION OF STATE DEPTH SACKS OF CEMENT DESCRIPTION OF STATE D	1a. Type of Work	ON FOR PERMI	TO DRILL, DEEPEN,	OR PLUG BACK			
PROPOSED CASING AND CEMENT PROCESS    Size of Hole   Size of Casing   Size of Casing   Size of Hole	DBII I	37)			7	. Unit Agreem	ent Name
Texaco Inc.  Texaco Inc.  Advased Operator  P. O. Box 3109  Midland, Texas 79702  Lead Section of Well Developed Processor Settle Section Processor Section Processor Settle Section Processor Section Proc	- Type of Well	∆J ~-1	DEEPEN []	PLL	IG BACK 🔲 📙	. Farm or Leas	se Namo
### Address of Copening of Copening Processing and Computer States of Copening Processing and Figure 1970 And Processing and Copening Processing Processing And Copening Processing Processing Processing Processing Processing Processing Processing And Copening Processing		OTHER W	tr. Inj.	SINGLE ZONE			
P. O. Box 3109 Midland, Texas 79702    Continued Replace Leading of Well Continued Replace Rep	·					. Well No.	OIII O
Supersonal Depth   Supersonal							
Solution   East   Intermediate   Casis   Solution   East   Intermediate   Casis   East   Intermediate   Casis   East   Intermediate   Casis   East   East   Intermediate   I	P. O. Box 310	9 Midla	and, Texas 7970	)2	7.7		
Size of Hole   Size of Casing   Weight per Foot   Setting Depth   Sacks of Cement   St. Top   Size of Hole   Size of Casing   Weight per Foot   Setting Depth   Sacks of Cement   St. Top   Size of Hole   Size of Casing   Weight per Foot   Setting Depth   Sacks of Cement   Setting Depth   Setting Dept	. Location of Well UNIT LET	TERA	LOCATED 1310	FEET FROM THE NO	rth	Cuum G	rayburg-S.A.
12. Country   Lea   Le							
Lea    Lea	THITTINE FEET FROM	A THE LIGHTS 6	LINE OF SEC. ()	TWP. LO-5 RGE. 3		7//////	
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT 1980  17-1/2" 13-3/8" 8% -H-MOSTO 350' 400 Circulate 12-1/4" 9-5/8" 32-3#-H-MOSTO 1580' 825 Circulate 12-1/4" 9-5/8" 32-3#-H-MOSTO 1580' 805 Circulate 12-1/4" 9-5/8" 32-3#-H-MOSTO 1580' 805 Circulate 12-1/4" 10.5%-K-55STC 2800' 400-1st Stg Circulate 16-1/8" 4-1/2" 10.5%-K-55STC 4800' 700 Circulate 17-1/2" 10.5%-K-55STC 4800' 700 Circulate					, , , , , , , , , ,	•	
All		HHHHH	<i>HHHHHH</i>		<del>, ///////</del>	rea Tittiti	
All							
21. Kind & Stetus Pluy. Bond   21. Celling Centractor   22. Augrox. Date Work will start   3.00   1.980   3.00   1.980   3.00							Rotary or C.T.
PROPOSED CASING AND CEMENT PROGRAM   SIZE OF CASING   WEIGHT PER FOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP   17-1/2"   13-3/8"   48\frac{\psi}{\psi}_{\psi} - H-40STQ   350'   400   Circulate   12-1/4"   9-5/8"   32.3\frac{\psi}{\psi}_{\psi} - H-40STQ   1580'   825   Circulate   8-3/4"   7"   23\frac{\psi}{\psi}_{\psi} - K-55STQ   2800'   400-1st Stg   Circulate   26-1/8"   4-1/2"   10.5\frac{\psi}{\psi}_{\psi} - K-55STQ   4800'   700   Circulate	. Elevations (Show whether DI	3, RT, etc.) 21A	Kind & Status Diver Day 1				•
SIZE OF HOLE	3967' Gr.	2.11.	Kinki & Sietus Piug. Bond	IB. Drilling Contractor	2		
Size of Hole   Size of Casing   Weight Perfoot   Setting Depth   Sacks of Cement   Est. Top   17-1/2"   13-3/8"   18# -H-NOSTG   350'   400   Circulate   12-1/4"   9-5/8"   32-3#-H-40STG   1580'   825   Circulate   8-3/4"   7"   23# -K-55STG   2800'   400-1st Stg   Circulate   250-2nd Stg   250-2nd	•		2000005D Comment			June .	10, 1980
17-1/2"   13-3/8"   18#   H-HOSTQ   350'   400   Circulate	SIZE OF HOLE	Т					
12-1/4"   9-5/8"   32.3#-H-40STC   1580'   825   Circulate   8-3/4"   7"   23# -K-55STC   2800'   400-1st Stg   Circulate   26-1/8"   4-1/2"   10.5#-K-55STC   4800'   700   Stg   Circulate   Circulate   250-2nd Stg   Circulate   Circulate   250-2nd Stg   Circulate   Circulate   250-2nd Stg   Circulate   Circulate   250-2nd Stg		SIZE OF CASIN		SETTING DEPT	H SACKS OF CE	EMENT	EST, TOP
8-3/4" 7" 23# -K-55STC 2800' 400-1st Stg Circulate 26-1/8" 4-1/2" 10.5#-K-55STC 4800' 700 Stg Circulate 250-2nd Stg Circulate 26-1/8" 2700 Sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2101 Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2202 Stage: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2203 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2203 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2204 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2205 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2206 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2207 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2208 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2209 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2209 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2209 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2209 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx) 2200 Sta			HO# -H-40ST	350'			
Surface Casing : 400 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  1st Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Production Casing : 700 sxs. Class "C" w/0,6% Halad 9, 0.3% CFR-2 1/4# Floce: sx. (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE/BONE And and proposed by certify that the information always is true and complete to the best of my knowledge and belief.  Assistant Division  Title Petroleum Engineer  (This space for State Use)		7"		1580			Circulate
Surface Casing : 400 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  1st Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Production Casing : 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce:  sx. (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Production Casing : 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce:  sx. (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EARD PROPOSED FROM THE PROPOSED FROM	0-3/-	1	F3# -K-55ST	y 28001	400-1st		
Surface Casing : 400 sxs. Class "C" w/2% CaCl <sub>2</sub> , (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  lst Intermediate Csg: 825 sxs. Class "C" w/2% CaCl <sub>2</sub> , (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl <sub>2</sub> , (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl <sub>2</sub> , (14.8 ppg, 1.32 ft <sup>3</sup> /x)  2nd Stage: 350 sxs. Class "C" w/2% CaCl <sub>2</sub> , (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  Production Casing : 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce: sx. (14.8 ppg, 1.32 ft <sup>3</sup> /sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE FROM EACH AND PRODUCTIVE FROM	× 6-1/8"	4-1/2"	10 5# V 559m	C 11900+			
Ist Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft3/sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)/  Production Casing: 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce:  sx. (14.8 ppg, 1.32 ft3/sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  TO SENTE BLOW OUT PREVENTER PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  TO SENTE BLOW OUT PREVENTER PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  TO SENTE BLOW OUT PREVENTER PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  DESCRIPTION OF THE PROPOSED PROGRAM: IF ANY.  TO SENTE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  DESCRIPTION OF THE PROPOSED PROGRAM: IF PROPOSED IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOULD.  DESCRIPTION OF THE PROPOSED PROGRAM: IF ANY.  DESCRIPTION OF THE PROPOSED PROGRAM: IF ANY.  TO SENTE STATE OF THE PROPOSED PROGRAM: IF ANY.  TO SENTE STATE OF THE PROPOSED PROPOSED PROGRAM: IF ANY.  DESCRIPTION OF THE PROPOSED PROPOSED PROPOSED PROPOSED WILES AND PROPOSED WILES AND PROPOSED WILES.  DESCRIPTION OF THE PROPOSED PROPOSED PROPOSED WILES AND PROPOSED WILES.  DESCRIPTION OF THE PROPOSED PROPOSED PROPOSED WILES AND PROPOSED WILES.  DESCRIPTION OF THE PROPOSED PROPOSED PROPOSED WILES WIL	•	+-1/ <i>L</i>	10.0#-W-0081	48001	700		Circulate
Ist Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft3/sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg,  1.32 ft3/sx)/  Production Casing: 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce:  sx. (14.8 ppg, 1.32 ft3/sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND EMPOSED WILESSOURCED, Color of the Best of my knowledge and belief.  Assistant Division  Title Petroleum Engineer  (This space for State Use)	<b>a a a</b> .						
Ist Intermediate Csg: 825 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)  followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft3/sx)  2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)/  Production Casing: 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce:  sx. (14.8 ppg, 1.32 ft3/sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOURCE GIVE BLOWGUT PREVENTER PROGRAM, IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IZONE AND PROPOSED WILESSOURCE.  ASSISTANT DIVISION  Title Petroleum Engineer  Office April 28, 1980  Title Petroleum Engineer  Office April 28, 1980	Surface Casing	: 400	sxs. Class "C	" w/2% CaCl <sub>2</sub>	, (14.8 p	pg, 1.3	$2 \text{ ft}^3/\text{sx}$
2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx) followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft3/s) 2nd Stage: 350 sxs. Class "C" w/2% CaCl2, (14.8 ppg, 1.32 ft3/sx)/  Production Casing: 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Floce: sx. (14.8 ppg, 1.32 ft3/sx)  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IXONE AND ENOPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IXONE AND ENOPOSED PROGRAM: IF ANY.  BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE IXONE AND ENOPOSED INCEPT.  Assistant Division  Title Petroleum Engineer  (This space for State Use)	lst Intermediat						
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Assistant Division Title Petroleum Engineer  (This space for State Use)  Assistant Division Title Petroleum Engineer  Date April 28, 1980	ZONE, GIVE BLOWOUT PREVENTE	R PROGRAM, IF ANY,	TE PROPOSAL IS TO DEEPEN OR	PLUG BACK, GIVE DATA O	N PRESENT PRODUCTI		
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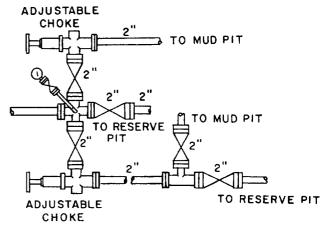
## WELL OCATION AND ACREAGE DEDICATION AT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section

Operator		Le	ase	the section.	Well No.
Texacc	Inc.		Central Vac	uum Unit	1/13
Unit Letter	Section	Township	Range	County	
A Actual Footage Loc	Stion of Walls	T-18-S	R-35-E	Lea	
1310'		orth line and	50 fee	et from the East	Hne Sec. 6
Ground Level Elev.	Próducing Forr			t from the LAST	line Sec. D  Dedicated Acreage:
3967'	Vacuum	San Andres	(Grayburg	-San Andres)	40 Acres
1. Outline th	e acreage dedicat	ed to the subject well	by colored pencil o	or hachure marks on	the plat below.
2. If more th interest an	an one lease is id royalty).	dedicated to the well, o	utline each and ide	ntify the ownership	thereof (both as to working
3. If more that dated by c	un one lease of di ommunitization, u	fferent ownership is ded nitization, force-pooling.	icated to the well, etc?	have the interests of	of all owners been consoli-
Yes	No If an	swer is "yes;" type of co	onsolidation		
If answer i	is "no;" list the o	owners and tract descript	ions which have ac	ctually been consoli	dated. (Use reverse side of
this form if	necessary.)				
No allowab	le will be assigne	d to the well until all int	erests have been o	consolidated (by co	mmunitization, unitization,
torced-pool sion.	ing, or otherwise)	or until a non-standard ur	iit, eliminating suc	h interests, has bee	n approved by the Commis-
51011:			####################################		
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				Position Divi	sion Surveyor
			1	Company Texa	.co Inc.
			1	Date Apri	.1 28, 1980
	1				
	1		1	<b>±</b>	certify that the well location this plat was plotted from field
	!		i	豊	actual surveys made by me or
			 	<b>.</b>	supervision, and that the same
			i	<b>∓</b> !	and correct to the best of my e and belief.
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			***********	Certificate	No.
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TEXACO

TEXACO, INC.

PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS

TEXACO

SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY JWD			
CHECKED BY RDW			
APPROVED BY			

EXHIBIT "B"