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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26787

Form O-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER Wtr. Inj. <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Firm or Lease Name Central Vacuum Unit	
2. Name of Operator Texaco Inc.		9. Well No. 143	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		10. Field and Pool, or Wildcat Vacuum Grayburg-S.A.	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>1310</u> FEET FROM THE <u>North</u> LINE AND <u>50</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM		12. County Lea	
19. Proposed Depth 4800'		19A. Formation Vacuum-S.A.	
20. Rotary or C.T. Rotary		22. Approx. Date Work will start June 10, 1980	
21. Elevations (Show whether DF, RL, etc.) 3967' Gr.		21A. Kind & Status Plug. Bond	
21B. Drilling Contractor		22. Approx. Date Work will start	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# -H-40STC	350'	400	Circulate
12-1/4"	9-5/8"	32.3# -H-40STC	1580'	825	Circulate
8-3/4"	7"	23# -K-55STC	2800'	400-1st Stg	Circulate
6-1/8"	4-1/2"	10.5# -K-55STC	4800'	350-2nd Stg	Circulate
				700	Circulate

Surface Casing : 400 sxs. Class "C" w/2% CaCl₂, (14.8 ppg, 1.32 ft³/sx)

1st Intermediate Csg: 825 sxs. Class "C" w/2% CaCl₂, (14.8 ppg, 1.32 ft³/sx)

2nd Intermediate Csg: 100 sxs. Class "C" w/2% CaCl₂, (14.8 ppg, 1.32 ft³/sx)
followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft³/sx)
2nd Stage: 350 sxs. Class "C" w/2% CaCl₂, (14.8 ppg, 1.32 ft³/sx)/

Production Casing : 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2 1/4# Flocele
sx. (14.8 ppg, 1.32 ft³/sx)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED UNLESS
TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
Signed [Signature] Title Petroleum Engineer Assistant Division
Date 9-18-80 EXPIRATION DATE April 23, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT I DATE JUN 18 1980
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

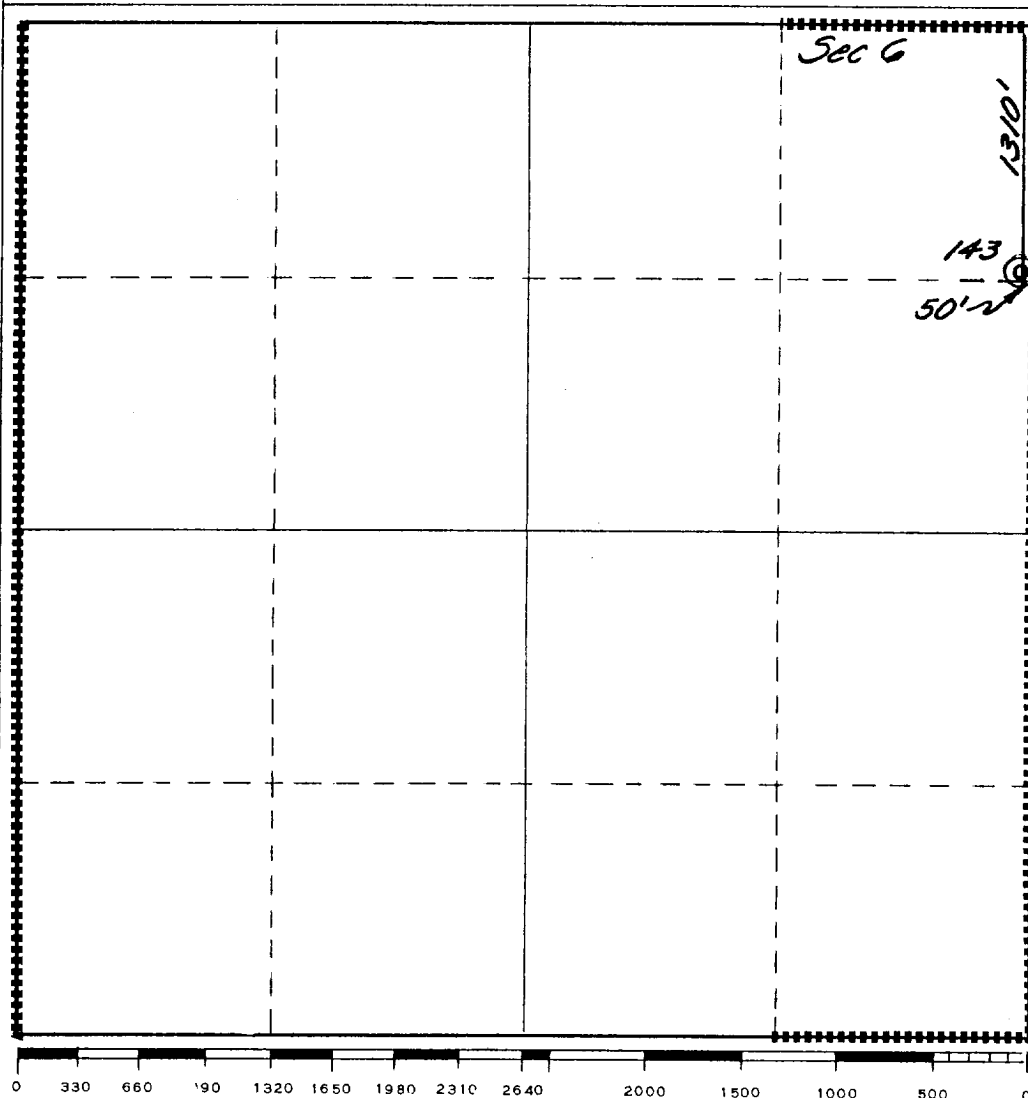
Operator Texaco Inc.			Lease Central Vacuum Unit		Well No. 143
Unit Letter A	Section 6	Township T-18-S	Range R-35-E	County Lea	
Actual Footage Location of Well: 1310' feet from the North line and 50 feet from the East line Sec. 6					
Ground Level Elev. 3967'	Producing Formation Vacuum San Andres		Pool Vacuum (Grayburg-San Andres)		Dedicated Acreage: 40 Acres

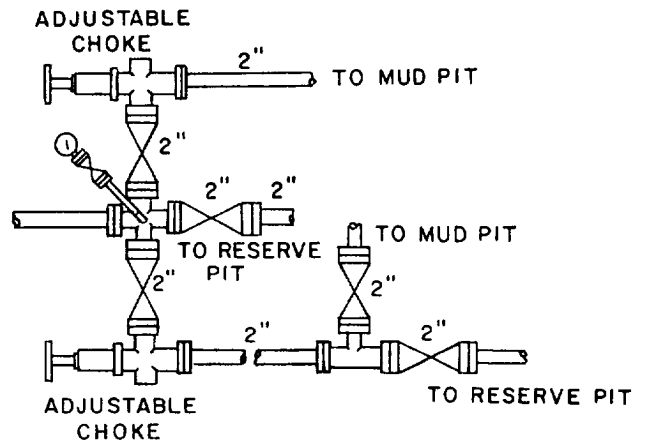
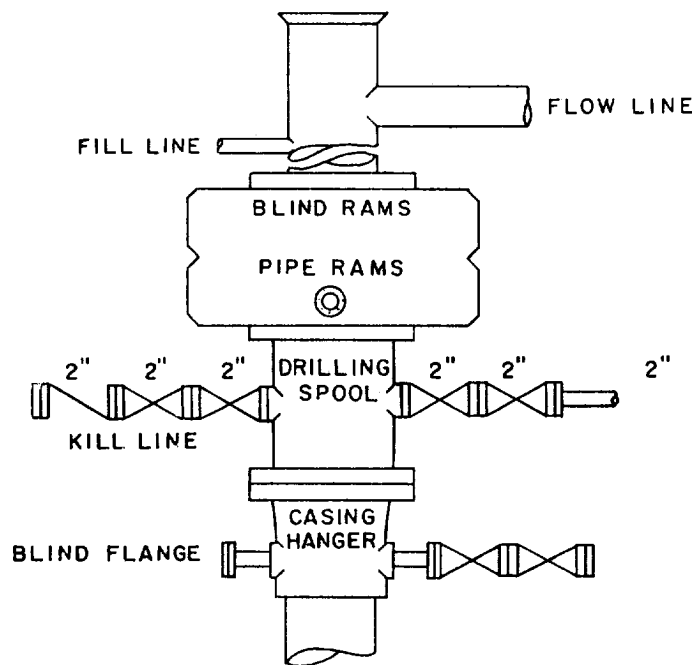
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.





SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY: JWD			
CHECKED BY: RDW			
APPROVED BY			



TEXACO, INC.
PRODUCING DEPARTMENT-U.S. (EAST)
MIDLAND, TEXAS



EXHIBIT "B"