

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
E. gy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-025-26788</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name:  Central Vacuum Unit
8. Well No.  144
9. Pool name or Wildcat Vacuum Grayburg San Andres

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>	2. Name of Operator Texaco Exploration & Production
3. Address of Operator 500 N. Loraine Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>35</u> feet from the <u>North</u> line and <u>1330</u> feet from the <u>East</u> line Section <u>6</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>Lea</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3988' GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12-26-01 Move in pulling unit.  
12-27-01 Release pkr.  
12-28-01 Clean out; TIH w/CIBP & pkr; set RBP @ 4252'; test csg 4252'-surface, 600 psi, OK.  
01-03-02 Fish RBP 4252'. TIH w/ 2-3/8" ws. Set 4252'. Rel pkr.  
01-04-02 Ran cmt ret; set ret @ 4258'; TIH w/stinger; sting into ret @ 4258'. Cmt w/100 sx 'C' and 100 sx 'C' neat. Sqz psi @ 1300 psi.  
01-07-02 TIH w/ 3.88 window mill & string mill. Tag retainer @ 4252'. TIH w/ whipstock mill; set whipstock @ 4246'.  
01-08-02 Mill 4245'-4246'. TIH w/window mill; mill 4245'-4247'.  
01-09-02 Mill 4247'-4256'. TIH w/window mill #2.  
01-10-02 Mill 4256'-4264'. TIH w/bit, dc's, 2-3/8" tbg; drill formation 4264-4273'; pull into csg @ 4227'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 03-04-02

Type or print name Laura Skinner Telephone No. 915-687-7355

(This space for State use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAR 12 2002

Conditions of approval, if any:

ORIGINAL SIGNED BY  
GARY W. WINK  
OC FIELD REPRESENTATIVE II/STAFF MANAGER

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01-11-02 Drill formation 4273'-4320'. TIH w/bit, dc's, tbg to 1726'.

01-14-02 Drill formation 4320'-4443'.

01-15-02 Drill formation 4443'-4563'.

01-16-02 Drill formation 4563'-4650'. Clean out to 4720'.

01-17-02 TIH; tag @ 4690'; wash to 4720'.

01-18-02 Tag TD @ 4720'. TIH w/pkr, tbg; attempt to set pkr @ 4144'.

01-21-02 TIH w/ treat, pkr; set pkr @ 4146'. Acidize Grayburg San Andres open hole section 4256'-4720' w/20,000 gal 15% HCL 3500# salt bock.

01-22-02 Release packer.

01-23-02 TIH w/ bit and tbg. Tag @ 4720'.

01-24-02 TIH w/ lockset; set pkr @ 4202'; release on/off tool; circ pkr fluid.

OPT 01-23-02 – injecting 272 BWPD @ 1663 psi.

