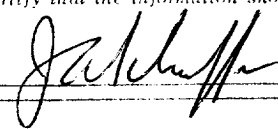


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-135
Revised 11-1-88

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☒ Water Injection		5. Indicate Type of Lease State ☒ Fee ☐	
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. REGR. ☐ OTHER ☐		5. State Oil & Gas Lease No. B-1306	
2. Name of Operator TEXACO INC.		7. Unit Agreement Name Central Vacuum Unit	
3. Address of Operator P.O. Box 728, Hobbs, NM 88240		8. Farm or Lease Name Central Vacuum Unit	
4. Location of Well UNIT LETTER B LOCATED 35 FEET FROM THE North LINE AND 1330 FEET FROM		9. Well No. 144	
THE East LINE OF SEC. 6 TWP. 18-S RGE. 35-E NMPM		10. Vacuum Grayburg San Andres	
15. Date Spudded 9-16-80		12. County Lea	
16. Date T.D. Reached 10-7-80		13. Elevations (DF, RKB, RT, GR, etc.) 3972' (GR)	
17. Date Compl. (Ready to Prod.) 10-15-80		19. Elev. Casinghead 3972'	
20. Total Depth 4800'		21. Plug Back T.D. 4729'	
22. If Multiple Compl., How Many		23. Intervals Drilled By 0-4800'	
24. Producing Interval(s), of this completion - Top, Bottom, Name 4367-4717' Grayburg San Andres		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray-Compensated Neutron		27. Was Well Cased No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	355'	17 1/2"
9-5/8"	43.5#	1510'	12 1/4"
7"	23#	2751'	8-3/4"
4 1/2"	10.5#	4800'	6-1/8"
CEMENTING RECORD		AMOUNT PULLED	
600 sx		-0-	
1000 sx		-0-	
650 sx		-0-	
700 sx		-0-	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SIZE	DEPTH SET	PACKER SET	
2-3/8"	4296'	4296'	
31. Perforation Record (Interval, size and number) Perf. 4 1/2" csg w/2 JSPF @ 4367, 73, 78, 91, 93, 95, 4414, 21, 34, 39, 46, 64, 68, 72, 79, 88 91, 95, 4523, 38, 46, 52, 59, 65, 79, 4601, 04, 70, 78, 82, 87, 91, 98, 4704, 10, 4717'.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4367-4717' AMOUNT AND KIND MATERIAL USED 10,800 gal 15% NE acid w/69 Ball Sealers	
33. PRODUCTION Date First Production No test Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)			
Date of Test	Hours Tested	Choke Size	Flowing Rate (Test Period)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments Well completed Shut-In Water Injection, 10-15-80.			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED 		TITLE Asst. Dist. Supt.	DATE 10-17-80