

OIL CONSERVATION DIVISION

P. O. BOX 2083

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ See ☐
5. State Oil & Gas Lease No. B-1306
7. Unit Agreement Name Central Vacuum Unit
8. Farm or Lease Name Central Vacuum Unit
9. Well No. 144
10. Field and Pool, or Water Vacuum Grayburg - San Andres
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- Water Injection
Name of Operator TEXACO Inc.
Address of Operator P.O. Box 728, Hobbs, NM 88240
3. Location of Well UNIT LETTER B 35 FEET FROM THE North LINE AND 1330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E N.M.P.M.

15. Elevation (Show whether LF, RT, GR, etc.) 3972' (GR)
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER Perforate & treat ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TOTAL DEPTH 4800'
PLUG BACK TOTAL DEPTH 4729'

13-3/8" OD 48# H-40 Csg set @ 355'
9-5/8" OD 43.5# H-40 Csg set @ 1510'
7" OD 23# K-55 Csg set @ 2751'
4-1/2" OD 10.5# J-55 & K-55 Csg Set @ 4800'

1. Perforate 4-1/2" csg w/2 JSPF @ 4367,73,78,91,93,95,4414,21,34,39,46,64,68,72,79,88,91,95, 4523,38,46,52,59,65,79,4601,04,70,78,82,87,91,98,4704,10, & 4717'.
2. Set RBP @ 4727' & pkr. @ 4635'. Acidize perms 4670-4717' w/2700 gals. 15% NE Acid & 17 Ball Sealers.
3. Reset RBP @ 4635'. & pkr @ 4515'. Acidize perms 4523-4604' w/2700 gals. 15% NE Acid & 17 Ball Sealers.
4. Reset RBP @ 4515' & pkr. @ 4304'. Acidize perms. 4367'-4495' w/5400 gals. 15% NE Acid & 35 Ball Sealers.
5. Ran 2-3/8" OD plastic coated tubing w/pkr. & set @ 4296'. Load annulus w/inhibited water.
6. Well completed Shut-In Water Injection, 10-15-80.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>J. L. Chaffin</i></u>	TITLE <u>Asst. Dist. Supt.</u>	DATE <u>10-17-80</u>
APPROVED BY <u>Dist. Supt.</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		