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# NEW MEXICO OIL CONSERVATION COMMISSION

30-025-26788

Form 7-101  
Revised 1-1-65

5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>

5. State Oil & Gas Lease No.

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input checked="" type="checkbox"/> Wtr. Inj.		8. Farm or Lease Name Central Vacuum Unit	
2. Name of Operator Texaco Inc.		9. Well No. 144	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702		10. Field and Pool, or Wildcat Vacuum Grayburg-S.A.	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>35</u> FEET FROM THE <u>North</u> LINE AND <u>1330</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>6</u> TWP. <u>18-S</u> RGE. <u>35-E</u> NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3972' Gr.		22. Approx. Date Work will start June 10, 1980	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
19. Proposed Depth 4800'		19A. Formation Vacuum-S.A.	
20. Rotary or C.T. Rotary			

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48# -H-40STC	350'	400	Circulate
12-1/4"	9-5/8"	32.3# -H-40STC	1570'	825	Circulate
8-3/4"	7"	23# -K-55STC	2750'	400 - 1st STG	Circulate
6-1/8"	4-1/2"	10.5# -K-55STC	4800'	350-2nd Stg.	Circulate
				700	

Surface Casing 400 sxs. Class "C" w/2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx)

1st Intermediate Csg. 825 sxs. Class "C" w/2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx)

2nd Intermediate Csg. 100 sxs. Class "C" w/2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx) followed by 300 sxs. Class "C" Neat (14.8 ppg, 1.32 ft<sup>3</sup>/sx). 2nd Stage: 350 sxs. Class "C" w/2% CaCl<sub>2</sub> (14.8 ppg, 1.32 ft<sup>3</sup>/sx).

Production Casing 700 sxs. Class "C" w/0.6% Halad 9, 0.3% CFR-2, 1/4# Flocele/sx (14.8 ppg, 1.32 ft<sup>3</sup>/sx)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Assistant Division  
Title Petroleum Engineer

Date April 28, 1980

(This space for State Use)

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT

CONDITIONS OF APPROVAL, IF ANY:

DATE JUN 18 1980

9-18-80

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION AT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

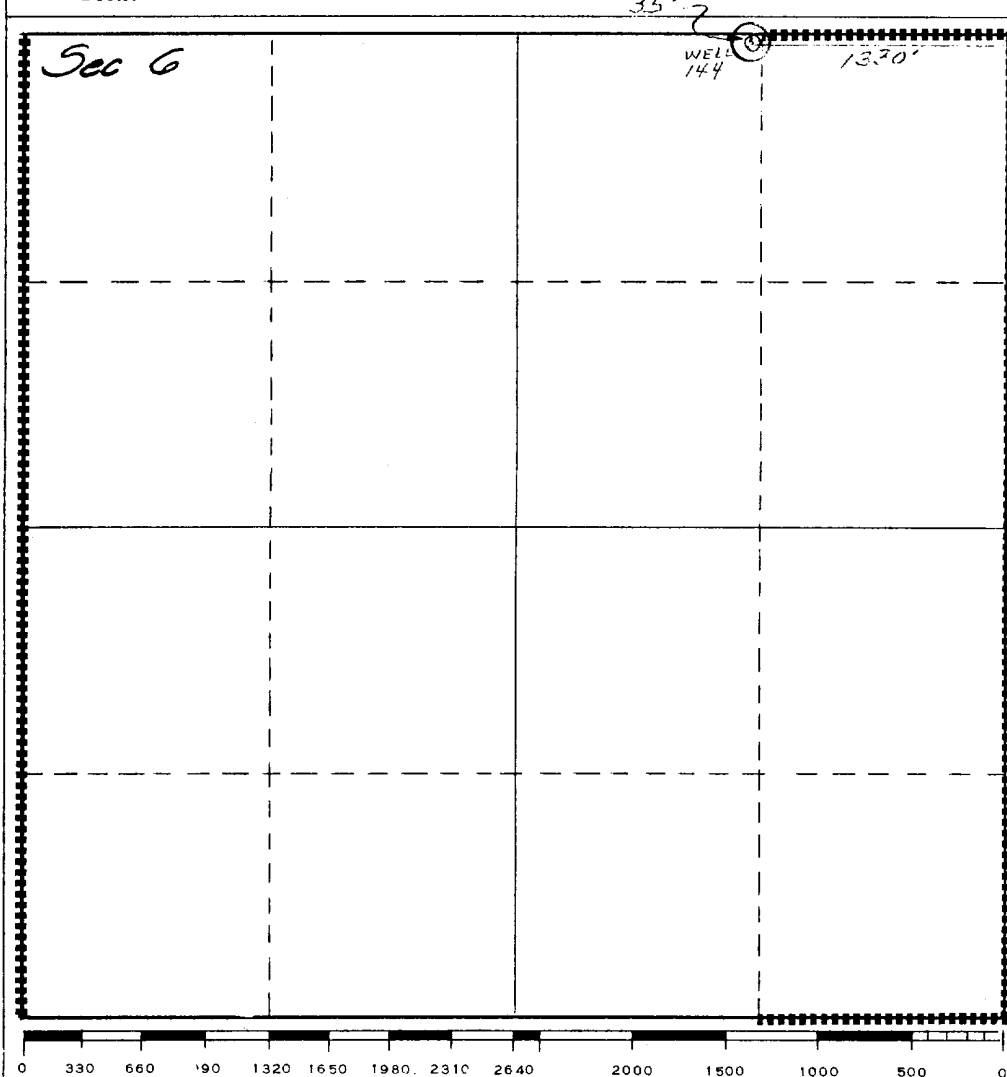
Operator Texaco Inc.		Lease Central Vacuum Unit		Well No. 144
Unit Letter B	Section 6	Township T-18-S	Range R-35-E	County Lea
Actual Footage Location of Well: 35' feet from the North line and 1330 feet from the East line				
Ground Level Elev. 3972'	Producing Formation Vacuum San Andres	Pool Vacuum(Grayburg-S. A.)	Dedicated Acreage: 40 Acres	

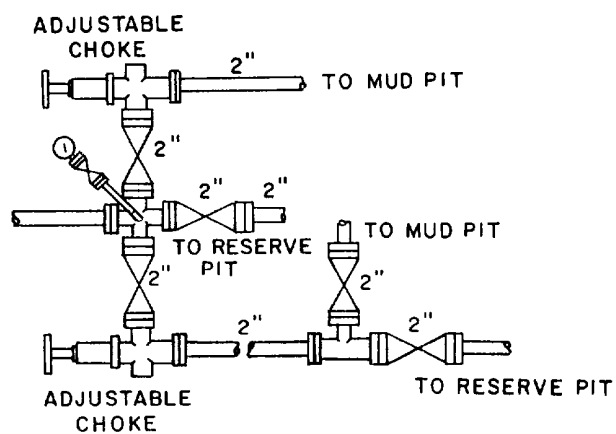
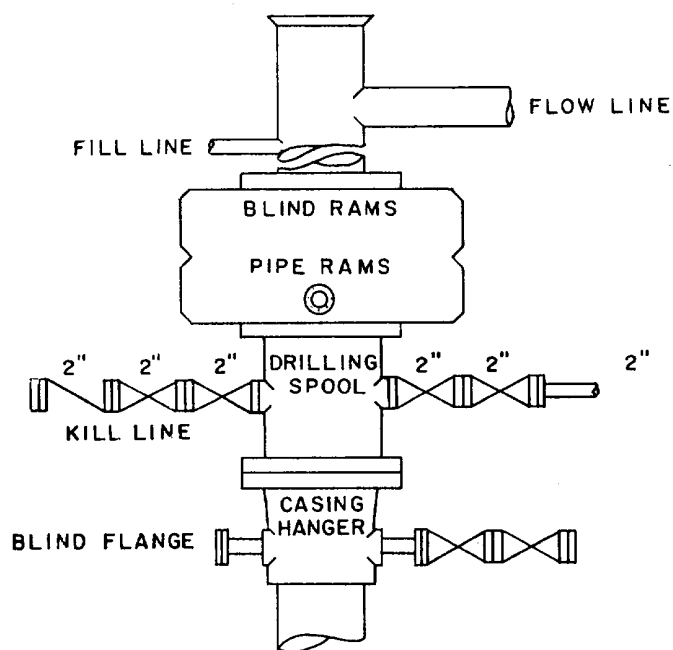
1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.





SCALE: NONE	DATE	EST. NO.	DRG. NO.
DRAWN BY: JWD			
CHECKED BY: RDW			
APPROVED BY			



TEXACO, INC.  
PRODUCING DEPARTMENT-U.S. (EAST)  
MIDLAND, TEXAS



EXHIBIT "B"

COUNTY LEA FIELD Vacuum STATE NM  
 OPR TEXACO INC. API 30-025-26788  
 NO WI-144 EASE Central Vacuum Unit MAP  
Sec 6, T18S, R35E CO-ORD  
35 FNL, 1330 FEL of Sec 11-1-21 NM  
2 mi S/Buckeye SPD 9-16-80 CMP 10-15-80

CSC 13 3/8-355-450 SX 9 5/8-1510-1000 SX 7-2751-650 SX 4 1/2-4800-600 SX	WELL CLASS: INIT IWFIN IW LSE. CODE			
	FORMATION	DATUM	FORMATION	DATUM
	TD	4800 (SADR)	PBD	4729

(San Andres) Perfs 4367-4717; WATER INJECTION WELL

CONTR OPRSELEV 3972 GL PD 4800 RT

F.R. 5-12-80  
 (San Andres)  
 WATER INJECTION WELL  
 9-22-80 TD 1530; WOC  
 10-27-80 TD 4800; PBD 4729; Complete  
 Perf (San Andres) @ 4367, 4373, 4378, 4391,  
 4393, 4395, 4414, 4421, 4434, 4439, 4446,  
 4464, 4468, 4472, 4479, 4488, 4491, 4495,  
 4523, 4538, 4546, 4552, 4559, 4565, 4579,  
 4601, 4604, 4670, 4678, 4682, 4687, 4691,  
 4698, 4704, 4710, 4717 w/2 SPI  
 Treatment (NR)  
 11-1-80 COMPLETION ISSUED

11-1-21 NM  
 IC 30-025-70209-80