

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

REX ALCORN

Address

Ingram Bldg., 100 So. Kentucky, Roswell, NM 88201

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

CASH ON HAND WAS NOT SUFFICIENT TO
PAY THE FEE
OBTAINED AN EXCEPTION TO R-4879
IS OBTAINED.If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Bobbi	Well No. 2	Pool Name, Including Formation W. Arkansas Junction-San Andres	Kind of Lease State, Federal or Fee State	Lease No. L-2948
Location Unit Letter 0 : 330 Feet From The South Line and 1980 Feet From The East Line of Section 20 Township 18 South Range 36 East , NMPM, LEA County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) PO Box 2338, Wichita, Kansas 67201					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 20	Twp. 18 S	Rge. 36 E	Is gas actually connected? No	When July 25, 1980

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒	Gas Well ☐	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Res'v. ☐	Diff. Res'v. ☐
Date Spudded May 8, 1980	Date Compl. Ready to Prod. June 24, 1980 (PM)		Total Depth 5650'		P.B.T.D. 5604' (Insert Float)			
Elevations (DF, RKB, RT, GR, etc.) 3831' GL 3842' KB	Name of Producing Formation San Andres (sand)		Top Oil/Gas Pay 5475'		Tubing Depth 5546'			
Perforations 2 shts/ft @ 5476, 78, 80, 82, 86 and 5523, 33, 34, 35 (total 18 holes)					Depth Casing Shoe 5650'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"		DEPTH SET 1881 fr. KB		SACKS CEMENT 839 sx Circulated			
7 7/8"	4 1/2"		5650 " "		700 sx (Top Cement 3161')			

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6-7-80 (Swab test)	Date of Test 6-29-80	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure 10#	Casing Pressure 10#	Choke Size NA
Actual Prod. During Test 55 bbls	Oil-Bbls. 30	Water-Bbls. 25	Gas-MCF Est. 40,000

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Operator

(Signature)

(Title)

July 18, 1980

(Date)

OIL CONSERVATION DIVISION

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-completed wells.