

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-2948

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>Name of Operator REX ALCORN</p>		8. Farm or Lease Name Bobbi
<p>Address of Operator Ingram Building, 100 So. Kentucky, Roswell, New Mexico 88201</p>		9. Well No. 2
<p>Location of Well UNIT LETTER 0 330 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 20 TOWNSHIP 18 South RANGE 36 East NMPM.</p>		10. Field and Pool, or Wildcat West Ark. Junction - SA
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3831' GL 3842' KB</p>		12. County LEA

<p align="center">Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

May 12 : Ran 46 joints, 1856.69 feet, 8 5/8", 24#, Rg 3, ST&C new casing with guide shoe, centralizer in middle of bottom joint and 1st and 2nd joints from bottom, insert float valve with automatic fill-up one joint from bottom, Halliburton Weld A threadlock on shoe and one joint from bottom. Top of collar on top joint set 14" from GL.
Halliburton cemented with 839 sacks cement being 614 sacks Class C with 6% Gel and 2% CaCl plus 225 sacks Class C with 2% CaCl. Circulated 74 sacks, plug down at 4:45 pm. WOC 18 hours, tested casing with 1000# for 45 minutes, no drop in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Rex Alcorn</u>	TITLE <u>Operator</u>	DATE <u>May 15, 1980</u>
SIGNED <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>MAY 16 1980</u>
CONDITIONS OF APPROVAL, IF ANY:		