

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL X 660' FEL, Unit H
AT TOP PROD. INTERVAL: Sec. 8, T-19-S, R-33-E
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other)	<input type="checkbox"/>		<input type="checkbox"/>

5. LEASE
NM-077002

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Nellis C Federal Gas Com

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Buffalo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
8-19-33

12. COUNTY OR PARISH
Lea

13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3695.6'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Moved in service unit 6-17-83. Released packer and removed BOP and installed tree. Ran wireline, and perf 13,225'-42', 13,245'-51', 13,268'-76', 13,294'-13,301', 13,331'-37', 13,365'-69', 13,427'-30' and 13,438'-40' at 2 SPF. Ran retrieving head and packer set at 13,055'. Pumped 5000gal 7-1/2% MS acid with additives and 200 Ball sealers. Swabbed and recovered 92 BLW in 5-1/2 hours. Lost swab cups and 22' of 1" sinker bar. Ran grapple and overshot. Latch on fish at 13,032' and pulled up. Perf 13,035'-36' at 2 SPF. Released packer and pull out of hole. Ran retrieving head, tubing and tag ball sealers. Cleaned out ball sealers. Fished with Bumper sub, jars, overshot and part of fish recovered. Pull out of hole with slips, pack off rubbers, and lock ring. Bottom nut left in hole. Ran seating nipple and tubing. Moved out service unit 7-1-83. Moved in swab unit and swabbed 350 BLW into pit and light show of gas. From 7-6-83 to 7-11-83, recovered 135 BLW, 21 BO, 34 bbl

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.
0+4-BLM, R 1-HOU R.E. Ogden, Rm 21.150 1-F. J. Nash, HOU Rm. 4.206 1-NMOCD, H

18. I hereby certify that the foregoing is true and correct
SIGNED Peter J. Serna TITLE Ast. Adm. Analyst DATE 8-24-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

AUG 29 1983

new water, 3 BC and 4 3 MCF. Last 24 hours flowed 3 BC, 6 BW, and 463 MCF. Returned to production.

RECEIVED
AUG 30 1983
FBI - WFO