

M. OIL CONS. COMMISSION  
P. O. BOX 1980  
HOBBS, NEW MEXICO 88240

Form 9-331  
Dec. 1973

Form Approved.  
Budget Bureau No. 42-R1424

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well <input type="checkbox"/> gas well <input checked="" type="checkbox"/> other	5. LEASE NM-077002
2. NAME OF OPERATOR Amoco Production Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 68, Hobbs, New Mexico 88240	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1980' FNL X 660' FEL, Unit H AT TOP PROD. INTERVAL: Sec. 18, T-19-S, R-33-E AT TOTAL DEPTH:	8. FARM OR LEASE NAME Nellis C Federal Gas Com
	9. WELL NO. 1
	10. FIELD OR WILDCAT NAME Buffalo Penn
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 18-19S-33E
	12. COUNTY OR PARISH Lea
	13. STATE NM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3695.6

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☒  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) \_\_\_\_\_

SUBSEQUENT REPORT

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OIL & GAS

ROSWELL, NEW MEXICO

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Propose to perforate and acidize as follows:

Kill well with 2% KCL 10# brine. Pull 2-3/8" tubing and packer. Run in hole with a wireline set retrievable bridge plug. Set RBP at 13,500'. Perforate Morrow intervals 13225'-13242' 13245'-13251', 13268'-13276', 13294'-13301', 13331'-13337', 13365'-13369', 13427'-13430' and 13438'-13440', with 2 DPJSPF. Run in hole with 2-3/8" tubing, packer, 1 joint of tailpipe and retrieving head. Set packer at 13,100'. Acidize the Morrow through tubing with 5000 gals of 7-1/2% MS acid. Pump at 3-4 BPM with a maximum surface treating pressure of 4500 PSI. (Stage 2000 gals acid, 1000 gals acid with 200 ball sealers, 2000 acid). Flush to perfs with 57 bbl of 2% KCL brine. Flow test well and swab if necessary. Release packer and drop down to release retrievable bridge plug. Pull out of hole and reverse circulate ball sealers if necessary.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Peter J. Sem TITLE Ast. Adm. Analyst DATE 5-2-83

APPROVED \_\_\_\_\_ (This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: MAY 5 1983

0-4-BLM, R 1-HOU 1-FJ. WASH 1-SUSP 1-PJS 1-NIAUCIDH

Run in hole with 1 joint 2-3/8" tailpipe, 1.81" nipple, packer on-off tool and 2-3/8" tubing. Set packer at 13,150'. Return well to production.

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