

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	
Operator	

Amoco Production Company

Address

P. O. Box 68 Hobbs, NM 88240

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change In Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change In Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input checked="" type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

Deviation survey attached

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Nellis Federal E Gas. Com.	Well No. 1	Pool Name, Including Formation Buffalo Penn Morrow	Kind of Lease State, Federal or Fee Federal	Lease No. NM-077002
Location				
Unit Letter H	1980	Feet From The North	Line and 660	Feet From The East
Line of Section 18 8	Township 19-S	Range 33 23-E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Gas Company of New Mexico	P. O. Box 1358, Lovington, NM
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-28-80	Date Compl. Ready to Prod. 8-6-80	Total Depth 13701'	P.B.T.D. 13620'					
Elevations (DF, RKB, RT, GR, etc.) 3677.9' GL	Name of Producing Formation Morrow	Top Oil/Gas Pay 13552'	Tubing Depth					
Perforations 13552'-13620'	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	450'	500 Class C					
12-1/4"	9-5/8"	5000'	2600 Lite, 300 Class C					
8-3/4"	5-1/2"	13700'	1400 Lite, 1250 Class H					
	2-3/8"	13619'						

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 8700	Length of Test 24 hr.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Flow	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size 48/64

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

0+4-NMOCD, H 1-Hou 1-LBG 1-Susp
1-Wayne Stafford, Hou

Bob Davis

(Signature)

Administrative Analyst

(Title)

8-20-80

(Date)

OIL CONSERVATION DIVISION

APPROVED FEB 9 1981

BY

TITLE SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.