STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: L-4883

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL [ ] GAS WELL [ ] OTHER- PXA

7. Unit Agreement Name:

2. Name of Operator: Amoco Production Company

8. Farm or Lease Name: State HR

3. Address of Operator: P. O. Box 68, Hobbs, New Mexico 88240

9. Well No.: 2Y

4. Location of Well: UNIT LETTER A, 380 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 18-S RANGE 34-E NMPM.

10. Field and Pool, or Wildcat: Airstrip Lower Bone Sprin

15. Elevation (Show whether DF, RT, GR, etc.): 3954.9' GL

12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK [ ]	PLUG AND ABANDON [ ]	REMEDIAL WORK [ ]	ALTERING CASING [ ]
TEMPORARILY ABANDON [ ]		COMMENCE DRILLING OPNS. [ ]	PLUG AND ABANDONMENT [X]
PULL OR ALTER CASING [ ]	CHANGE PLANS [ ]	CASING TEST AND CEMENT JOB [ ]	
OTHER [ ]		OTHER [ ]	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 5-11-83. Released packer and pulled tubing, packer, and tailpipe. Ran 5-1/2" CIBP and set at 9190'. Loaded hole with 100 bbl brine. Circulated hole with total of 230 bbls of 10# brine gel. Spotted 5 sx class C cement on top of CIBP. Pulled up and spotted 25 sx class C cement plug at 7000'. Pulled up and spotted 25 sx class C cement at 4000'. WOC. Weld 5-1/2" lift sub on casing. Pulled up on casing and ran free-point survey. Casing free at 1908'. Ran 4-1/2" jet cutter and cut casing at 1874'. Pulled up and laid down 45 joints of 5-1/2" casing. Ran tubing to 1928'. and spotted 100 sx class C cement. Pulled tubing to 352' and spotted 115 sx class C cement and circulated to surface. Cut off well head and installed PXA marker. Moved out service unit 5-18-83.

O+4-NMOCD,H 1-HOU 1-F. J. Nash, HOU 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Perrin TITLE Assist. Admin. Analyst DATE 5-19-83

APPROVED BY [illegible] TITLE OIL & GAS INSPECTOR DATE [illegible]

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
MAY 23 1983
O.C.D.
HOBBS OFFICE