

Submit 3 copies
to Appropriate
District Office

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-26820
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No. B-1113-1
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 152
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3992' GL

SUNDRY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL GAS WELL OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC

3. Address of Operator
P.O. BOX 730, HOBBS, NM 88240

4. Well Location
Unit Letter M : 760 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 6 Township 18S Range 35E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING
 OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT
 CASING TEST AND CEMENT JOB
 OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pulling unit. Pull rods and pump. Install BOP.
- Unseat tubing anchor. Tag bottom and flush hole clean. If necessary, C/O w/ bailer.
- GIH with 5-1/2" packer on 3-1/2", 9.7#/ft frac tubing. Test tubing to 7000 psi. Set packer and load backside with fresh water.
- Fracture perfs from 4492'- 4604' w/ 15,000 gallons 30# X-L gel & 60,000# 16/30 Curable resin sand at 25 BPM.
- Swab and/or flow back load and shut in overnight. Release packer and POH with frac tubing. TIH with bit and reverse unit. Drill out to 4690'.
- Run production equipment and place well on test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

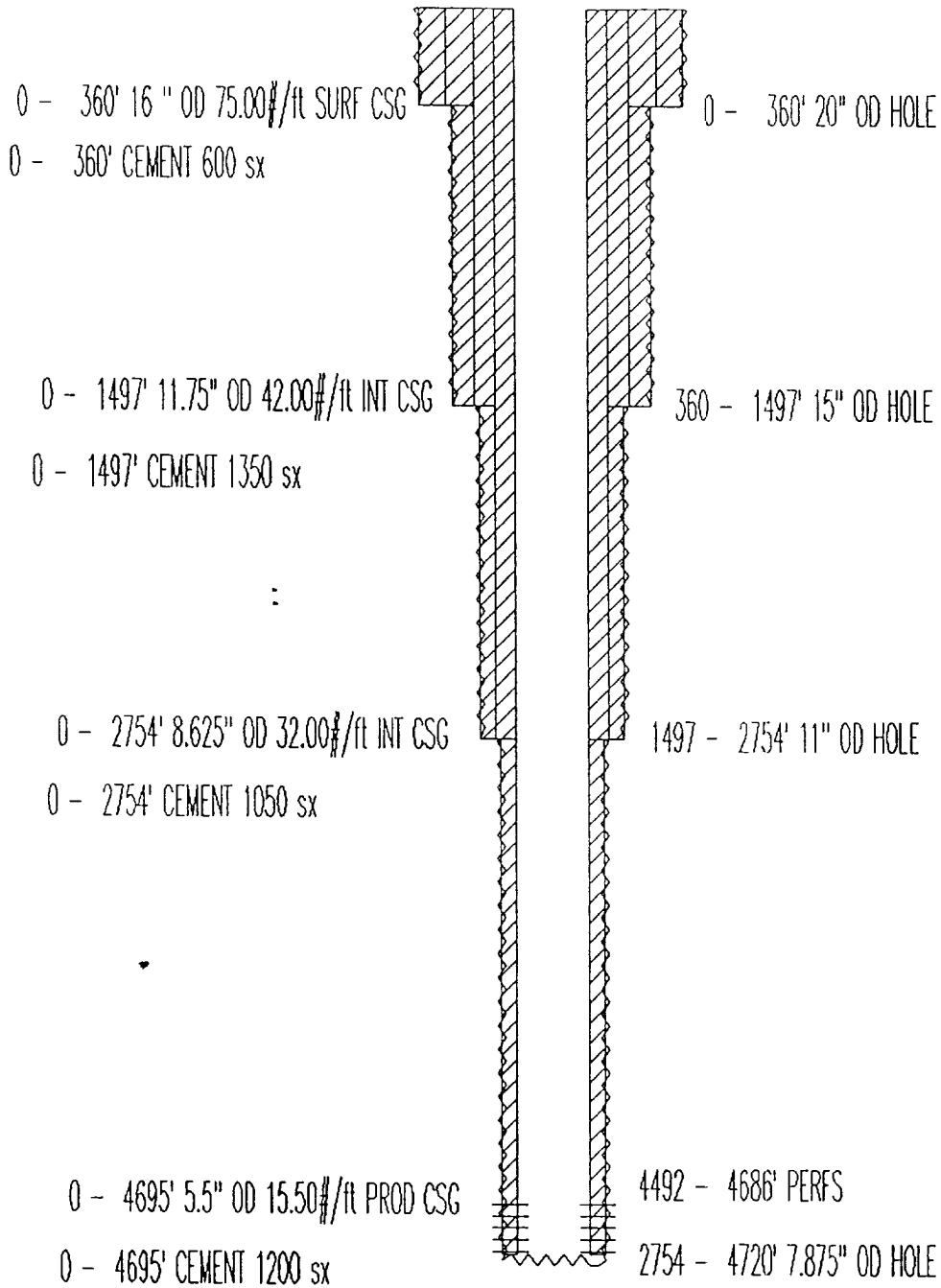
SIGNATURE [Signature] TITLE Prod. Engineer DATE 3/25/96
 TYPE OR PRINT NAME Robert T. McNaughton Telephone No. 397-0428

(This space for State Use)

APPROVED BY [Signature] TITLE _____ DATE MAR 27 1996

CONDITIONS OF APPROVAL, IF ANY:

TEXACO INC
 CENTRAL VACUUM UNIT NO. 152
 API# 30025268200000



760 FSL & 660 FWL
 SEC 6, T14N 18 S, RANGE 35 E
 ELEVATION: 3992 GR
 COMPLETION DATE: 08-04-80

 COMPLETION INTERVAL: 4492 - 4720 (GBSA)

