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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 10-78

1. Indicate Type of Lease	State ☒ Fee ☐
2. Lease No. & Well Lease No.	8-1113-1

1. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

3. Unit Agreement Name	Central Vacuum Unit
4. Field or Lease Name	Central Vacuum Unit
5. Well No.	152
6. Field and Pool, or Without	Vacuum Grayburg San Andres

3. Name of Operator	TEXACO Inc.
4. Address of Operator	P. O. Box 728, Hobbs, New Mexico 88240
5. Location of Well	UNIT LETTER M LOCATED 760 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 6 TAP. 18-S RSE. 35-E NMPM

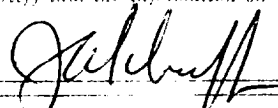
15. Date Spudded	16. Date T.D. (Ready to Prod.)	17. Date Comp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
6-13-80	6-30-80	8-4-80	3992 (GR)	3992'
20. Total Depth	21. Plug Back T.D.	22. H. Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools
4750'	4720'	-	0-4750'	-0-
24. Promising Intervals, of this completion - Top, Bottom, Name				25. Was Directional Survey Made
4492-4686' Grayburg-San Andres				No
26. Type Electric in Log Log Pole				27. Was Well Cased
Gamma Ray-Compensated Neutron				No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	75#	360'	20"	600 Sx	-0-
11-3/4"	42#	1497	15"	1350 sx	-0-
8-5/8"	32# & 28#	2754'	11"	750 sx	-0-
5-1/2"	15.5#	4695'	7-7/8"	1200 sx	-0-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4598'	-

31. Perforation record (Interval, size and number)	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
Perf. 5-1/2" csg w/2 JSPF @ 4492, 4507, 18, 81, 4644, 47, 52, 54, 56, 63, 69, 83, & 4686'.	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4492-4686'</td> <td>5560 gals. 15% NEFE Acid</td> </tr> <tr> <td></td> <td>30,000 gals gelled water & 30,000# 20/40 sand</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4492-4686'	5560 gals. 15% NEFE Acid		30,000 gals gelled water & 30,000# 20/40 sand
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4492-4686'	5560 gals. 15% NEFE Acid						
	30,000 gals gelled water & 30,000# 20/40 sand						

32. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
7-29-80		Pumping - 1-1/2" pump				Producing	
Date of Test	Hours Tested	Stroke Size	gals. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
8-4-80	24	-	106	151	26	1422	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
-	-	-	-	-	-	36.9	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
1d						G. L. Porter	

35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
	Asst. District Supt.	8-8-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 10 days after the completion of any newly-drilled or deepened well. It shall be accompanied by a true copy of all electrical and radioactivity logs run in the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured independently. In the case of conventionally drilled wells, true vertical depths shall also be reported. For multiple casing bottoms, from 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. (See Rule 1102.)

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1485</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1647</u>	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt <u>2695</u>	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2845</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3830</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>4210</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4463</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	884	884	Red Bed				
884	1476	592	Red Bed & Anhydrite				
1476	1596	120	Anhydrite				
1596	2754	1158	Anhydrite & Salt				
2754	3067	313	Dolomite				
3067	4565	1498	Anhydrite				
4565	4750	185	Lime				
	4750		Total Depth				
	4720		Plug Back Total Depth				
RECEIVED AUG 11 1980 OIL CONSERVATION DIV				Water flow encountered @ 1935' 10 BWPH, SIP -0- and @ 2500' - 25 BWPH, SIP -0-			