

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1113-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR LEGAL NOTICE OR TO OFFER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL OR CEMENT FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name Central Vacuum Unit
2. Name of Operator TEXACO Inc.	8. Form or Lease Name Central Vacuum Unit
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240	9. Well No. 152
4. Location of Well UNIT LETTER M 760 FEET FROM T.E. South LINE AND 660 FEET FROM THE West LINE, SECTION 6 TOWNSHIP 18-S RANGE 35-E N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Crayburg San Andres
11. Elevation (Show whether D.F., RT, GR, etc.) 3992' (GR)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANCE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	
		OTHER Perforate and treat ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

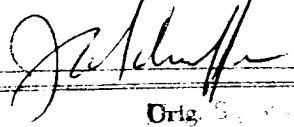
TOTAL DEPTH 4750'

Plug Back Total Depth 4720'

16" OD 75# K-55 Csg set @ 360'
11-3/4" OD 42# H-40 Csg set @ 1497'
8-5/8" OD 32# J-55 & 28# S-80 Csg set @ 2754'
5-1/2" OD 15.5# K-55 Csg set @ 4695'

1. Perforate 5-1/2" csg w/2 JSPF @ 4492', 4507', 18', 81', 4644', 47', 52', 54', 56', 63', 69', 83' & 4686'.
2. Spot 100 gals. 15% NE acid across open hole section 4695-4720' & perms 4644-4686'. Acidize above section w/4000 gals 15% NE-FE acid in 2 stages using 250# rock salt & 200# Benzoic acid flakes between stages.
3. Set RBP @ 4607' & pkr. @ 4425'. Spot 100 gals 15% NE-FE acid across perms 4492-4581'. Acidize w/1360 gals 15% NE-FE acid using 6 ball sealers.
4. Frac perms 4492-4686' & open hole 4695-4720' w/30,000 gals gelled water & 30,000# 20/40 sand in 3 stages using a total of 800# rock salt & 800# Benzoic acid flakes between stages.
5. Install pumping equipment. On 24-Hr. potential test well pumped 106 BO & 26 BW, GOR 1422.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Asst. Dist. Supt.	DATE 8-6-80
APPROVED BY Jerry S. Smith Dist. L. Supv.	TITLE	DATE AUG 11 1980
CONDITIONS OF APPROVAL, IF ANY:		