| NO. OF COPIES RECEIVED  |  |  |
|---|--|--|
| DISTRIBUTION  | WINEXICO OIL HIT DERVATION DIMESSION   | Frim 7-101<br>Frimed 14-65   |
| SANTAFE   |  | 167, Indicate Type of Lease  |
| FILE  |  | STATE X FEE  |
| U.S.G.S.  |  | . the Cil & Gas Lease No.  |
| OPERATOR  |  |  |
| <u></u>   |  |  |
|   | O DRILL, DEEF TO OR PLUG JACK  |  |
| 1a. Type of Work  |  | 7. Init Agreement Name   |
| DRILL X   | DEEPEN [] PLUC BACK '_:  | 2. Farm of Lease Name  |
| OIL SAS OTHER   | 2004 1 CONTROLS  | Central Vac. Unit  |
| 2. Name of operator   |  | a, well No.  |
| Texaco Inc.   |  | 152  |
|   |  | 1 . Field and Pool, or Wildcat Va C .  |
| Box 3109 - Midland, Texas   |  | Grayburg-San Andres  |
| 4. Location of Well SHIT LETTER M   | OCATED 760 POST FROM THE SOUTH THE   |  |
| AND 660 TEET FROM THE WEST  | AME OF THE 6   |  |
| AND THE   |  | 12. County   |
|   |  | Lea  |
|   |  |  |
|   |  | on 20, Botary or C.T.  |
|   |  | n Andres Rotary  |
| 21. Elevations (Show whether DF, RT, etc.)   21A, RS  | of a distance bing. A strip of the flat of the strip of the  | Approx. Date Work will start   |
| 3992' Gr.   |  | May 26, 1980   |
| 23.   | PROPOSED CASING THE CEMENT PROPERTY  |  |
|   |  |  |
|   | 65# H-40 STC   3501  | FCEMENT EST. TOP Circulate   |
| 20" 16"<br>15" 11-3/4"  |  | 200 Circulate  |
| <del>- 11"   8-5/8"</del>   |  | lst stg Circulate  |
|   | 28# s-80 stc 1300' 450 -2  |  |
| 7-7/8" 5-1/2"   | 15.5#K-55 STC 4742' 12   | 200 Circulate  |
|   | 450 sxs. Class "C" w/2% CaCl2  | /1/18 ppg 1 32 ft 3/s  |
| Surface Casing:   |  | _  |
| 3-t Intermediate Csg :  | 1200 sxs. Class "C" w/2% CaCl2   | (14.8 ppg, 1.32 ft <sup>3</sup> /s   |
| <u>lst Intermediate Csg.</u> :  | Stage:   | 3.   |
| 2nd Intermediate Csg.:  | Stage: 300 sxs. Class "C" Neat (14.8 followed by 300 sxs. Class "C" (14.8 ppg, 1.32 ft3/sx).   | $ppg, 1.32 ft^2/sx)$   |
|   | followed by 300 sxs. Class "C"   | w/2% CaCI2   |
|   | (14.8 ppg, 1.32 ft <sup>3</sup> /sx).  |  |
| 2nd   | Stage:   | (14.8 ppg. 1.32 ft <sup>3</sup> /  |
| Dunduntion Con :  | Stage: 450 sxs. Class "C" w/2% CaCl <sub>2</sub> 1200 sxs. Class "C" w/0.6% Hala 1/4# Flocele/sx. (14.8 ppg, 1   | ad 9, 0.3% CFR-2,  |
| Production Csg.:  | 1/4# Flocele/sx. (14.8 ppg, 1  | .32 ft $^{3}/sx$ ).  |
|   |  | M  |
|   |  | Notice to be a source and a source of the so |
| IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMMITTUE ZONE, SIZE BYCHOST HARVENTER PRIGRAM, IN 1977. | in the second of | PROPOSED NEW PRODU   |
| I hereby certify that the information sprive is true and a                                    | Assistant Division   | · · <del></del>  |
| Neh of Ila  | Petroleum Engineer   | May 20, 1980   |
| rigned your flower  | Experience of the second secon |  |
| This Solve for State User   | //   | MAN 50 00 APOP   |
| Les is Winter   | SUPERVISOR DISTRICTOR  | WHI SO WOUL  |
| APPROVED SY   | Listed Townson of the Control of the |  |

## N MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION FLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator 152 Central Vacuum Unit Texaco Inc. Range Section Township Unit Letter Lea 35-E 18-S 6 M Actual Footage Location of Well: 660 west 760 feet from the south line and Dedicated Acreage: Ground Level Elev: **Producing Formation** (Grayburg-San Andres) Vacuum-San Andres Acres 39921 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION Sec 6 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Name B. L. Eiland Division Surveyor Texaco Inc. May 20, 1980 0/12 o‴ I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. o<sup>118</sup> Date Surveyed May 20, 1980Registered Professional Engineer Certificate No. 4386

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