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Check Appropriate Box 10 Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: ***REMORATILY ABANDON** ***PULL OR ALTER CASING** ***OFFICE AND ABANDON** ***OFFICE AND CEMENT JOS** ***Set CIBP at 9370'. Capped with 2-1/2 sx cement to abandon old perforations 9386-453'. ***Perforated additional Upper Bone Spring intervals at 9336-40', 9239-41', 9226-34' (34 holes). ***Acid intervals with 4000 gallons 15% NE Acid + 700 SCF N, per barrel. Bottom perforations at 9336-40' with 200 sx cement. PBTD at 9257'. Re-acidized perforations from 9226-41' with 4000 gallons 15% NE Acid + 700 SCF N, per barrel. Squeezed perforations at 9336-40' with 200 sx cement. PBTD at 9257'. Re-acidized perforations from 9226-41' with 4000 gallons 15% NE Acid + 700 SCF N, per barrel. Swabbed load back with trace of oil. Could not establish commercial production. Set CIBP at 9200', capped with 35' of cement. Will temporarily abandon well until further engineering and geological studies are completed. ***Ihereby centry that the information above is true and complete to the best of my knowledge and belief. ***The Production Manager** ***Intervals County Manager** **	7.			
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