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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L G 3425

1a. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
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7. Unit Agreement Name
8. Farm or Lease Name State 747
9. Well No. 1

2. Name of Operator
Coquina Oil Corporation

3. Address of Operator
P. O. Drawer 2960

4. Location of Well

10. Field and Pool, or Wildcat
Airstrip-upper 65.

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROM
THE East LINE OF SEC. 35 TWP. 18-S RGE. 34-E NMPM

11. County
Lea

15. Date Spudded 6/4/80	16. Date T.D. Reached 7/11/80	17. Date Compl. (Ready to Prod.) 8/5/80	18. Elevations (DF, RKB, RT, GR, etc.) GR 3972'	19. Elev. Casinghead
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20. Total Depth 10,800'	21. Plug Back T.D. 9526'	22. If Multiple Compl., How Many NA	23. Intervals Drilled By TD	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion -- Top, Bottom, Name Bone Springs 9398-9453'	25. Was Directional Survey Made No
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26. Type Electric and Other Logs Run GR-DLL MLL CNL-FDC	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	300'	17 1/2"	350 sxs C1 "C"	Circ.
9-5/8"	36#	3990'	12 1/4"	1500 sxs Howco Lite & C1 "C"	Circ.
5 1/2"	15.5 & 17.0	9608'	8-3/4"	600 sxs TLC	TOC 6550'-Survey

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	9337'	9315'

31. Perforation Record (Interval, size and number) 1 JSPF, 9386, 88, 90, 92, 94, 96, 98, 9400, 02, 04, 06, 09, 11, 26, 28, 30, 32, 34, 36, 38, 40, 42, 44, 46, 48, 51, & 9453' (27 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9386-9453' AMOUNT AND KIND MATERIAL USED 7500 Gal 15% H Cl
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33. PRODUCTION

Date First Production 7/26/80	Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing	Well Status (Prod. or Shut-in) SI
Date of Test 8/2/80	Hours Tested 24	Choke Size 24/64
Flow Tubing Press. 175 psi	Casing Pressure Pkr	Calculated 24-Hour Rate 290.5
Oil -- BBL. 290.5	Gas -- MCF 77	Water -- BBL. 8.5
Oil -- BBL. 290.5	Gas -- MCF 77	Water -- BBL. 8.5
Oil Gravity -- API (Corr.) 36° @ 60°F		

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented -- WO Contract	Test Witnessed by Leroy Collins
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35. List of Attachments
DST, Logs, Formation Record

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ron Abbott TITLE Production Manager DATE 8/7/80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3320'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4678'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand 6752'	T. Entrada	T.
T. Abo	T. Bone Springs 7822'	T. Wingate	T.
T. Wolfcamp 10,740'	T. 1st Bone Spgs Sd 9490'	T. Chinle	T.
T. Penn.	T. 2nd Bone Spgs Sd 10110'	T. Permian	T.
T. Cisco (Bough C)	T. 3rd Bone Spgs Sd 10376'	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.
No. 2, from	to	feet.
No. 3, from	to	feet.
No. 4, from	to	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surf	1895	1895	Red Beds	10376	10740	364	(Ls-Dolo) 3rd Bone Spgs Sd
1895	3320	1425	Salt	10740	TD	60	(Ls) Wolfcamp
3320	4678	1358	(Dolo) Yates--7 Rivers		(10800)		
4678	4750	72	(Sd) Queen				
4750	6752	2002	(Dolo) Grayburg--San Andres				
6752	7822	1070	(Sd) Delaware Sand				
7822	9490	1668	(Ls-Dolo) Upper Bone Springs				
9490	10110	620	(Ls-Dolo) 1st Bone Spg Sd				
10110	10376	266	(Ls-Dolo) 2nd Bone Spg Sd				
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AUG 14 1980				AUG 11 1980			
OIL CONSERVATION DIV.				OIL CONSERVATION DIV.			