Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

<u> </u>	T <u>O</u> T	RANS	SPORT OIL	AND NATURAL	<u>_ G</u> A			054	CEIVED	
Operator Penroc Oil			Well A		JEIVRD -					
Address P.O. Box 59	70, Hobbs,	MМ	88241					JU	3 '90	
Reason(s) for Filing (Check proper box, New Well Recompletion Change in Operator		ם בים	nsporter of: y Gas	Other (Please	explai	7)			O C. IA ESIA, OFFICE	
change of operator give name ad address of previous operator	exaco Prod	ucir	g Inc.,	P.O. Box 7	728,	Hobb	s, NM	88240		
I. DESCRIPTION OF WELL Lease Name State -AP								of Lease Lease No. Federal or Fee E - 7653		
ocation L Unit Letter	1980	Fe	ex From The	outh Line and	560	Fe	et From The .	West	Line	
Section 9 Towns	ship 185	Ra	nge 35E	, NMPM,		Lea			County	
II. DESIGNATION OF TRA		OIL		RAL GAS Address (Give address	to whi	ch approved	copy of this f	orm is to be sen	1)	
Texas N.M. Pipeli	I X I			P.O. Box 2						
Name of Authorized Transporter of Car	Address (Give address to which approved copy of this form is to be sent)									
Philips Petroleu  If well produces oil or liquids, give location of tanks.				4001 Penbrook, Odessa, TX   Is gas actually connected?   When?   Yes   9-16-80					_2	
f this production is commingled with the V. COMPLETION DATA							-10-60			
Designate Type of Completion		Well	Gas Well	New Well   Worko	ver	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.			Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	rations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations			Depth Casing Shoe							
	TUBI	NG, CA	ASING AND	CEMENTING RE	CORI	)				
HOLE SIZE	CASING	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		
							1			
V. TEST DATA AND REQU						akta Kanaki		6 6-11 24 have		
OIL WELL (Test must be after Date First New Oil Run To Tank					t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbls.			Gas- MCF		
GAS WELL				[D11 G 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	CT.		Covini	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pilot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIF  I hereby certify that the rules and re Division have been complied with a	gulations of the Oil C	onservat	ion	OIL	ON	SERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved						
Signature Mohammed	A fichcent	Mor	chant	By	OINA Di	L SIONED <del>Strict I :</del>	EY JERRY <del>Supervis</del>	SEXTON OR		
Printed Name 6/22/1990	(50)	5)3 <sup>t</sup>	ide 17-3596	Title						
Date	(0,5)	Teleph	one No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.