

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						8. Farm or Lease Name State AP									
2. Name of Operator Getty Oil Company						9. Well No. 1									
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240						10. Field and Pool, or Wildcat Vacuum Abo Reef									
4. Location of Well UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM West THE LINE OF SEC. 9 TWP. 18-S RGE. 35-E						12. County Lea									
15. Date Spudded 6/24/80		16. Date T.D. Reached 8/22/80		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) 3940.5 GL		19. Elev. Casinghead --							
20. Total Depth 9245'		21. Plug Back T.D. 9063'		22. If Multiple Compl., How Many --		23. Intervals Drilled By Rotary Tools 0-TD		Cable Tools --							
24. Producing Interval(s), of this completion - Top, bottom, Name Producing from 8930-9042' Vacuum Abo Reef; Top: 8880' Bottom: 9147'								25. Was Directional Survey Made Yes							
26. Type Electric and Other Logs Run Dual Induction, Comp Neutron-Density, BHC-Sonic, Caliper, Gamma								27. Was Well Cored No							
28. CASING RECORD (Report all strings set in well) Ray															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4"		42#		300'		15"		250 sxs.							
8 5/8"		24#		3297'		11"		1327 sxs.							
5 1/2"		17 & 15.5#		9244'		7 7/8"		2742 sxs.							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2 7/8		8899'		8795	
31. Perforation Record (Interval, size and number) 1 spf @ 8930-32, 70-77, 80-82, 90-94, 9014-16, 18-20, 28-33, and 38-42, 0.44" holes a total of 36 holes.						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						8930-9042		3500 gals 15% MRS 100							
								Acid							
33. PRODUCTION															
Date First Production 9/9/80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing						Well Status (Prod. or Shut-in) Producing							
Date of Test 9/14/80		Hours Tested 9		Choke Size 24/64"		Prodn. Per Test Period Oil - Bbl. 298		Gas - MCF 265		Water - Bbl. 0		Gas - Oil Ratio 890			
Flow Tubing Press. 250#		Casing Pressure -		Calculated 24-Hour Rate -		Oil - Bbl. -		Gas - MCF -		Water - Bbl. -		Oil Gravity - API (Corr.) 35.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold-Phillips Petroleum										Test Witnessed By					
35. List of Attachments															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED Dale R. Crockett						TITLE Area Supt.			DATE 9/17/80						

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3232</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4332</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4806</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5652</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>8045</u>	T. Granite _____	T. Tedito _____	T. _____
T. Drinkard <u>8195</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8880</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1720	1720	Sand & Redbed				
1720	3232	1512	Anhydrite				
3232	4332	1100	Sand & Anhydrite				
4332	4806	474	Sand & Anhydrite				
4806	5652	846	Dolomite				
5652	6520	868	Sand & Dolomite				
6520	8045	1525	Sand, Dolomite & lime				
8045	8195	150	Sand				
8195	8880	685	Lime				
8880	9147	267	Lime and Shale				

RECEIVED

SEP 17 1920

OIL FIELD SECTION DIV