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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCD-Hobbs
1-R.W. Blohm-Midland
1-W.A. Frnka-Tulsa
1-File

5a. Indicate Type of Lease State XXX Fee ☐
5. State Oil & Gas Lease No. E-6704

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐	7. Unit Agreement Name ---
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Form or Lease Name Hobbs "N"

2. Name of Operator GETTY OIL COMPANY	9. Well No. 6
3. Address of Operator P.O. BOX 730, HOBBS, NEW MEXICO 88240	10. Field and Pool, or Wildcat Vacuum Abo Reef

4. Location of Well UNIT LETTER G LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 8 TWP. 18S RGE. 35E NMPM	11. County Lea
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15. Date Spudded 8/26/80	16. Date T.D. Reached 10/25/80	17. Date Compl. (Ready to Prod.) 11/12/80	18. Elevation (DF, RKB, RT, GR, etc.) 3948.8 G.L.	19. Elev. Casinghead ---
20. Total Depth 9258'	21. Plug Back T.D. 9080'	22. If Multiple Compl., How Many ---	23. Intervals Drilled By 0-9258'	Cable Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name 8888-8904' Abo	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gearhart-Owen: Neutron Density, Dual Ind. Lat. BHC Sonic, Seismic Spectrum. Dresser Atlas: CBL	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	318	15	280	Did not circ.
8 5/8	24 & 32	3308	10 5/8	3100	800 sxs
5 1/2	15 1/2 & 17	9257	7 7/8	2287	140 sxs

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	8801
						8802

31. Perforation Record (Interval, size and number) 9155-66, 9172-80, 9185-93, 9203-11= 1 (.43") spf = 39 Holes (cemented off) 8888-8904' - 1 (.44") spf = 16 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 9155-9211 8808-8904 AMOUNT AND KIND MATERIAL USED 3000 gals Super Sol 20 Acid 60 balls 1500 gals 20% acid - 24 balls
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33. PRODUCTION							
Date First Production 11/12/80	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod.	
Date of Test 11/14/80	Hours Tested 24	Shoe Size 42/64"	Prod'n. Per Test Period 196	Oil - BBL 196	Gas - MCF 208	Water - BBL 1	Gas - Oil Ratio 1061/1
Flow Tubing Press. 60-125#	Casing Pressure -	Calculated 24-Hour Rate 196	Oil - BBL 196	Gas - MCF 208	Water - BBL 1	Oil Gravity - API (Corr.) 40°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold (Phillips Petroleum Co.)	Test Witnessed By
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Dale R. Crockett TITLE Area Superintendent DATE November 20, 1980

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1615</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1715</u>	T. Strawn _____	T. Kirtland-Prutland _____	T. Penn. "C" _____
B. Salt <u>-</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3130</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>-</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>4170</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Crayburg <u>4540</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4632</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5410</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6152</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry <u>7225</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7909</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <u>8045</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8800</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1615	1615	Surface, sand, redbed				
1615	3130	1515	Anhydrite, salt				
3130	4170	1040	Sand-Anhydrite				
4170	4540	370	Sand, Dolomite, Anhydr.				
4540	5410	870	Dolomite, sand				
5410	6152	742	Sand				
6152	7909	1757	Dolomite, sand, shale				
7909	8045	136	Sand, shale				
8045	8800	755	Dolomite, shale				
8800	9258	458	Dolomite, shale				