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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-R.W. Blohm-Midland
1-W.A. Frnka-Tulsa
1-PWS-Engr.
1-File

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	E6704

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR REPAIR TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR REPORT OF PRODUCTION FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator GETTY OIL COMPANY	8. Farm or Lease Name Hobbs "N"
3. Address of Operator P.O. Box 730, Hobbs, N.M. 88240	9. Well No. 6
4. Location of Well UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	10. Field and Pool, or Wildcat Vacuum Abo Reef
11. Elevation (Show whether DF, RT, CR, etc.) 3948.8 G.L.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOBS ☐
OTHER ☐	OTHER ☐
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐
	Progress Report ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/28/80 MIRU E & H Unit - PBTD 9214'.
10/29/80 Ran 4 3/4" bit. Drilled 24 hours.
10/30/80 Drilled DV tool at 5974'. Tested to 1000#, OK. Drilled to 9235'. Displaced hole with 2% KCL. Spotted 150 gals 15% acid by Dresser Titan @ 9214'-9061'.
10/31/80 Dresser Atlas ran CBL from 9233 to 3300'. Bond good. Perf 1 spf 9155-66', 9172-80', 9185-93, 9203-11 (.43" holes, 39 holes).
11/2/80 Ran Baker Model "R" and set at 8989', SN at 8988'. FL at 1400'. Swabbed 2 hrs., recovered 33 bbls - 45 bbls to go. FL at 5600'. No show.
11/4/80 Dresser Titan treated 5 1/2" perfs 9155-9211' w/3000 gals. Super Sol 20 acid and 60 balls Max. treating pressure was 5000# min 3100#, rate 4.5 BPM. Load to recover 131 bbls ISIP vacuum. Swabbed 5 hrs and recovered 76 bbls of load. FL at 5500' good show of oil.
11/8/80 Pulled packer. Dresser Atlas set cast iron plug at 9100', dumped 20' of cement on top of plug. PBTD 9080'. Perf 1 shot per ft. 8888-8904' 16 .44" holes.
11/9/80 Ran Baker "R" packer, 287 jts. 2 7/8" tbg. Set packer at 8802'. SN at 8801'. Fluid level 1600'.
11/10-11/13/80 - Swabbing & testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>Dale R. Crockett</u>	TITLE <u>Area Superintendent</u>
DATE <u>11/20/80</u>	
APPROVED BY <u></u>	TITLE <u></u>
DATE <u></u>	
CONDITIONS OF APPROVAL, IF ANY:	