

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCD-Hobbs
1-L.R. Hall-Midland
1-W.A. Frnka-Tulsa
1-PWS-Engr.
1-File

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E6704

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-DRILL OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator	6. Farm or Lease Name
GETTY OIL COMPANY	Hobbs "N"
3. Address of Operator	9. Well No.
P.O. BOX 730, HOBBS, NM 88240	6
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>G</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM <u>Vac. Abo Reef</u>	
THE <u>East</u> LINE, SECTION <u>8</u> TOWNSHIP <u>18S</u> RANGE <u>35E</u> N.M.P.M.	
15. Elevation (Show whether DF, RT, CR, etc.)	12. County
3948.8 G.L.	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/25/80 Drilled 7 7/8" hole to 9258'. Ran 51 jts. (2090') 5 1/2" 17# LT&C R-3 Casing and 194 jts. (7151') 5" 15 1/2# LT&C R-3 Casing and set at 9255'.

Western cemented:

First Stage: 504 sxs. Pace Setter Lite Class "C" cement w/10# salt/sx., 1/4# Cello-Seal/sx. at 13#/gal. Tailed in w/250 sxs. Class "H" cement w/3/4# salt/sx., 1% CF-10, 3/10% AF-11 @ 15.8# gal. Total cement 754 sxs. Circulated 140 sxs.

Second Stage: 1063 sxs. Pace Setter Lite Class "C" cement, 10# salt/sx., 1/4# Cello Seal/sx. Tailed in w/470 sxs. Class "C" cement w/1% CF-10, 5# salt, and 3/10% AF-11/sx. Total cement - 1533. Cement did not circulate.

Total cement 1st and 2nd stages: 2287 sxs.

10/26/80 Ran temperature survey and found top of cement at 710'. Waited on cement 18 hrs. Pressured up to 1200# for 30 mintues. OK. Waiting on completion.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 10/31/80

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: