

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

3. Address and Telephone No. (713) 366-7337

Attn: T G Tullos, 17.166, P O Box 4891, Houston, TX 77210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL x 2130 FEL, Unit Letter O, Sec 33, T-18-S, R-33-E

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal /AB/ No. 1

9. API Well No.

30-025-26829

10. Field and Pool, or Exploratory Area

5 Corbin
Buffalo Queen

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other extension of temporary abandonment

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently in a temporary abandonment status. Submitted for the BLM's approval for extension of the temporary abandonment status is the attached pressure test dated 10/15/96, evidencing that pressure held at 520 psi for at least 30 minutes.

We are currently evaluating the uphole potential of this wellbore. We hope to make a decision during the first quarter of 1997.

**APPROVED FOR 12 MONTH PERIOD
ENDING 11/13/97**

RECEIVED
OCT 28 3 11 PM '96
OIL
AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title Sr. Business Analyst

Date 10/22/96

(This space for Federal or State office use)

Approved by (ORIG. SGD.) ALEXIS C. SWOBODA
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date 11/13/96

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

