

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS COMMISSION APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
P.O. BOX 6
HOBBS, NEW MEXICO 88240
CO-00240
Non and Serial No.
NM-01177A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE JUL 24 11 08 AM '95

1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other	CARLOS GOMEZ AREA MANAGER	6. If Indian, Allottee or Tribe Name
2. Name of Operator Amoco Production Company	Room 18.132	7. If Unit or CA, Agreement Designation
3. Address and Telephone No. P.O. Box 4891 Houston, Tx 77210		8. Well Name and No. Federal / AB / No. 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FSLX 2130 FEL (Unit Ltr. O) Sec. 33, T-18-S, R-33-E		9. API Well No. 30-025-26829
		10. Field and Pool, or Exploratory Area Buffalo Queen
		11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☒ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Extension of Temporary Abandonment	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well is currently in a temporary abandonment status. Submitted for BLM's approval for extension of temporary abandonment status is the attached pressure test dated 5-16-95, evidencing that pressure held at 560 PSI for over 30 minutes. Currently evaluating uphole potential in this well bore, 1st quarter of 1996.

TA APPROVED FOR 12 MONTH PERIOD
ENDING 5/16/96

14. I hereby certify that the foregoing is true and correct		713-366-7213
Signed <u>H. I. Black (H.I. BLACK)</u>	Title <u>STAFF BUSINESS ANALYST</u>	Date <u>07-20-95</u>
(This space for Federal or State office use)		
Approved by <u>(ORIG. SCD) JOE G. LARA</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>7/25/95</u>
Conditions of approval, if any:		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

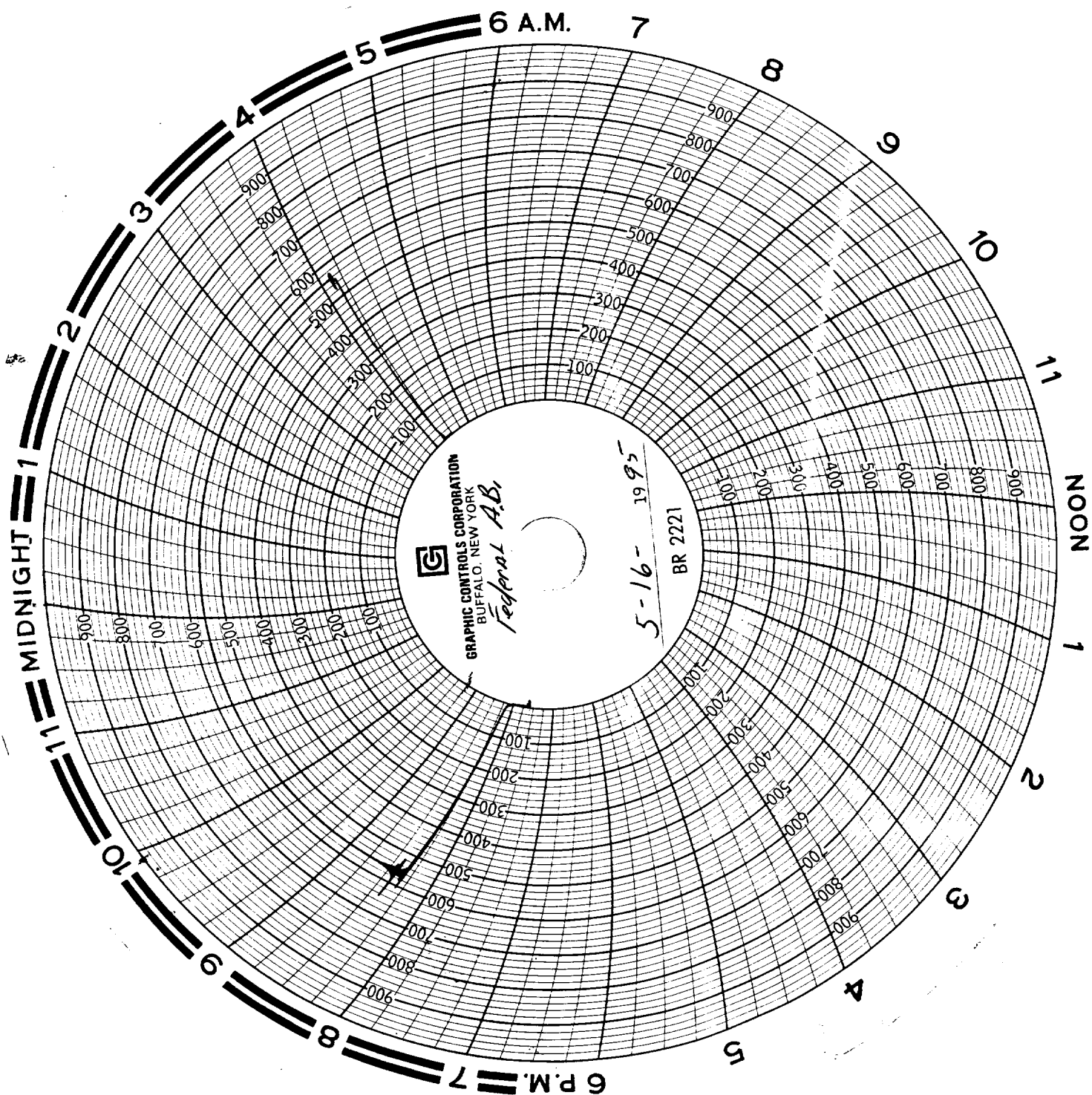
*See Instruction on Reverse Side

JCS

RECEIVED
JUL 27 1985
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION

RECEIVED

JUL 27 1985
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION



5-16-95
AARFIELD SERVICE
Mac McWilliam
UNIT #12
1000 PSI CHART METER
96 MIN. TIMER

RECEIVED

JUL 27 1995

UCD HOBBS
OFFICE