For. 3160-3 (November 1983) (formerly 9-331C)

APPROVED BY _

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES INTEDIOD

SUBMIT IN T LICATE. (Other instrumons on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

D

DEPARTMENT OF THE INTERIOR					J. LEASE DESIGNATION AND SERIAL NO.	
BUREAU OF LAND MANAGEMENT					NM-01177A	
APPLICATION	FOR PERMIT T	O DRILL, DEEPE	N, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEB OR TRIBE NAME	
TYPE OF WORK DRIL	1 🗆	DEEPEN	PLUG BA	ck 🔯	7. UNIT AGREEMENT NAME	
TYPE OF WELL	. L	DEEPER _	I EOO DA	CIV (ZQ)		
OIL X GAS	LL OTHER		NGLE Z MULTIP	LE	S. FARM OR LEASE NAME	
NAME OF OPERATOR					Federal - AB-	
Amoco Prod	Juction Com,	Pany	Km. 16,108		9. WELL NO.	
	1 (•			10	
P.O. Box 3092 Houston Tx 77253 LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					Buffer - Queen	
		FEL (Unito, 5			11. SEC., T., R., M., OR BLK.	
At proposed prod. sone	32 X 27 00 7	ce comino,	11, 60,47		AND SURVEY OR AREA	
					Sec. 33, T-185, R-33E	
		EST TOWN OR POST OFFICE	•			
55,7 miles	south of 1	tobbs, NM	OR ACCREG IN THARP	1.7 NO	OF ACRES ASSIGNED	
5. DISTANCE FROM PROPUSED* LOCATION TO NEAREST 16. NO. OF ACRES IN LEASE 17. NO. TO					THIS WELL	
PROPERTY OR LEASE LIS (Also to nearest drig.	unit line, if any)	10 10	19. RYOMASSE DEPTH 20. ROT		ABT OR CABLE TOOLS	
DISTANCE FROM PROPO TO NEAREST WELL, DR. OR APPLIED FOR, ON THIS	ILLING. COMPLETED,	15. 16	13665'	20. 11021		
ELEVATIONS (Show whet		\	10000	1	22. APPROX. DATE WORK WILL START	
3738.6 GR					ASAP	
		ROPOSED CASING ANI	CEMENTING PROGR	AM		
SIZE OF ROLE	SIZE OF CABING	WEIGHT PER FOOT	SETTING DEPTH		QUANTITY OF CEMENT	
171/2"	13 3/8"	48	438'	50	DO SX Class-C-	
12114"	95/8"	40	5000'		SX Lite, 300 SX Class-	
83/4"	51/2"	17,20,23	11428'		o sxlite	
T)	0	,			South Carbin the Buffelo Queen	
Kecomp	lete from .	the Corbin	Wolfcamp, So	uth t	the Buttalo Queer	
o' MT X RUS	SUXPOH W15	500' OF 23/2"	KILL STRING	X RIH	1 WJ 27/8" WORKSTRING	
			, , ,			
CIRCULA	TE CLEAN W	KCL WATER				
RUN COR	RELATION LO	6 FROM 500	0' TO 4000'			
					() (A = 0) (2 /2 -	
PERFOR	ATE 4449'-	4467 6 4	JSFF WY CA	3ING	GUN AT 90 OR 120	
DEGREE	PHASING.				(1010 811/15/05	
RTUW	TBG X PKP	SET PKR A	T APPROX 4:	350'X	LOAD BACKSIDE HCLXSWAB BACK L	
7/00/11	MALL DEDE		41.5 / 72 /0 /	'VE/ '	1,021	
DREAK	DOWN FEREP	12 Rom V SAIF	TO TEST X	RETUR	N TO PRODUCTION	
ne. If proposal is to e		ally, give pertinent data	on subsurface locations	and measur	red and true vertical depths. Give blowe	
SIGNED H.	Blue (A	I. BLACK JITLE S	H. Holmin. Hm	alyst	DATE 10-23-97	
(This space for Feder	ral or State office use)			· · · · · · · · · · · · · · · · · · ·		
			APPROVAL DATE			
PERMIT NO.					1-1	
APPROVED BY	A Francisco Company	TITLE	<u> </u>		DATE 11 3/92	

ME MEXICO OIL CONSERVATION TOMM TO WELL LOCATION AND ACREAGE DEDICATION PLAT

torm -... Supercedes C-128

Eidson

All distances must be from the outer foundaries of the Section Amoco Production Company Federal AB 0 18 South 33 East: 660 South Fromuning Formits 3738.6 Queen 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty) 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated of se reverse side of No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION tained herein is true and complete to the S+f. Admin. Analyst Amoco Production Company 10 - 23 - 92 2130 676