

NO. OF COPIES RECEIVED		DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104 Superseding Old C-101 and C-11 Effective 1-1-65	
SAFETY FILE				REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
U.S.G.S.				AMENDED REPORT			
LAND OFFICE							
TRANSPORTER		OIL GAS					
OPERATOR							
PRODUCTION OFFICE							
Operator				CASINGHEAD GAS MUST NOT BE			
Amoco Production Company				PLACED AFTER 4/22/81			
Address				UNLESS AN EXCEPTION TO R-4070			
P. O. Box 68 Hobbs, NM 88240				IS OBTAINED FROM U.S.G.S.			
Reason(s) for filing (Check proper box)				Other (Please explain)			
New Well		Change in Transporter oil		To change completion horizon			
Recompletion		Oil					
Change in Ownership		Casinghead Gas					
		Dry Gas					
		Condensate					
If change of ownership give name and address of previous owner				THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE			
DESCRIPTION OF WELL AND LEASE				Lease No.			
Lease Name		Well No.		Pool Name, including Formation		Kind of Lease	
Federal AB		1		South Corbin Wolfcamp 5-1-81		State, Federal or Fee Federal NM-01177A	
Location							
Unit Letter 0 : 660 Feet From The South Line and 2130 Feet From The East							
Line of Section 33 Township 18-S Range 33-E, NMPM, Lea County							
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS							
Name of Authorized Transporter of Oil ☒ or Condensate ☐				Address (Give address to which approved copy of this form is to be sent)			
Amoco Trucks				P. O. Box 1183, Houston, TX			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐				Address (Give address to which approved copy of this form is to be sent)			
Phillips Petroleum Co.				4001 Penbrook, Odessa, TX 79762			
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When			
Unit 0 Soc. 33 Twp. 18 Rge. 33				No			
If this production is commingled with that from any other lease or pool, give commingling order number:							
COMPLETION DATA							
Designate Type of Completion - (X)				Oil Well Gas Well New Well Workover Deepen Plug Back Same Restv. Unif. Restv.			
X							
Date Spudded		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
6-5-80		2-22-81		13665'		11440'	
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth	
3738.6' GR		Wolfcamp		11270'		11180'	
Perforations				Depth Casing Shoe			
11270 - 11294'							
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
17-1/2"		13-3/8"		438'		500 Class C	
12-1/4"		9-5/8"		5000'		2500 Lite, 300 Class C	
8-3/4"		5-1/2"		11428'		1700 Lite	
		2-3/8"					
TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Date First New Oil Run To Tanks		Date of Test		Producing Method (Flow, pump, gas lift, etc.)			
2-22-81		2-22-81		Flow			
Length of Test		Tubing Pressure		Casing Pressure		Choke Size	
24 hr.		175				30/64"	
Actual Prod. During Test		Oil-Bbls.		Water-Bbls.		Gas-MCF	
410		386		24		502	
GAS WELL							
Actual Prod. Test-MCF/D		Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate	
Testing Method (pilot, back pr.)		Tubing Pressure (shut-in)		Casing Pressure (shut-in)		Choke Size	
CERTIFICATE OF COMPLIANCE 0+4-NMOCD, H 1-Hou 1-Susp 1-LBG 1-W. Stafford, Hou				OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				APPROVED MA 1981, 19			
				BY			
				TITLE SUPERVISOR DISTRICT			
Benton Green (Signature)				This form is to be filed in compliance with RULE 1104.			
Assist. Admin. Analyst (Title)				If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
3-4-81 (Date)				All sections of this form must be filled out completely for allowable on new and re-completed wells.			
				Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.			