REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE CHANGE ZONES ABANDON*

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form A	pproved			
Budget	Bureau	No.	42-R14	24

Dec. 1973 UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE NM-077-A Budget Bureau No. 42-R1424 5. LEASE NM-077-A 6. IF INDIAN ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME
1. oil gas W other	Federal AB 9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Buffalo Penn
P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 660' FSL & 2130', Sec. 33 AT TOP PROD. INTERVAL: (Unit 0, T-18-S, R-33-E) AT TOTAL DEPTH:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33-18-33 12. COUNTY OR PARISH 13. STATE Lea NM 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	

15. ELEVATIONS (SHOW DF, KDB, AND WD) 3738.6 GR

(NOTE: Report results of multiple completion or zone

change on Form 9-330.)

(other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SUBSEQUENT REPORT OF:

Drill to a TD of 13665' and ran drill stem test #1. Spotted an 85-sack Class H cement plug across top of Strawn 12175. Raised tailpipe to 11700'. Spotted a 18-sack Class H cement plug from 11700'-11360'. WOC 13.5 hr. Tagged cement at 11412' and dressed to 11417'. Ran 5-1/2" casing set at 11428'. Cemented with 1700 SX Lite cement with additives. Plugged down at 9:15 p.m. 8-30-80. Bumped plug with 2500#. Ran temp survey. Top of cement at approx. 1885'. Will test casing when service unit is moved in.

D C C C C M C D

ROSWELL, NEW MEXICO

Subsurface Safety Valve: M	anu. and Type		- •	:		r Б. И. V. Б. [] i. 1 <u>8 1980</u> _{Ft.}
18. I hereby certify that the SIGNED Cly You		e and correct	Supervisor	DATE		OGICAL SURVE
		(This space for Federal	or State office use)			11/14/14
APPROVED BYCONDITIONS OF APPROVAL, I	F ANY:	TITLE		_ DATE	ACCEPTED	FOR RECORD
0+4-USGS, H	1-Hou	1-Susp	1-LBG	1-Wa	yne Staffo A UG	ord, Hou 2,2,1980
*See Instructions on Reverse Side		ļ	U.S. GEOLO	Touk GICAL SURVEY		

(other)

CALON PE IN

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well other	8. FARM OR LEASE NAME Federal AB #1 9. WELL NO.
2. NAME OF OPERATOR Amoco Production Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Buffalo Penn
P. O. Box 68 Hobbs, NM 88240 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 33–18–33
AT SURFACE: 660' FSL & 2130' FEL, Sec. 33 AT TOP PROD. INTERVAL: (Unit 0, T-18-S, R-33-E) AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE Lea NM -
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3738.6 GR
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF	RECEIVED
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES	(NOTE: Report results of multiple completion or zone change on Form 9-330.) U. S. GEOLOGICAL SURVEY U. S. GEOLOGICAL SURVEY
CHANGE ZONES ABANDON*	U. S. GEOLOGICAL HOBBS, NEW MEXICO

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug back per the following procedure:

UNITED STATES

Spot an 85 sack Class H cement plug across top of Strawn 12175'-11975'. Raise tailpipe to 11700'. Spot a 180 sack Class H cement plug from 11700'-11360'. WOC 12 hr. Dress off top of plug and run a drill stem test on the Wolfcamp intervals. Verbal approval per telecon Jerry Long, Bob Davis 7-30-80.

Subsurface Safety Valve: Manu. ai	nd Type			Set @	Ft.
18. I hereby certify that the foregon signed Both A aw	oing is true and	correct		_	
APPROVED BY		pace for Federal or State	ŕ		
CONDITIONS OF APPROVAL, IF ANY:	1-Hou	1-Susp	1-LBG	APPROVED)

*See Instructions on Reverse Side

AUG_{p -}5 1980

DISTRICT SUPERVISOR

0

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR	NM-01177-A	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)		
1. oil gas y	_ 8. FARM OR LEASE NAM Federal "AB"	IE
well well A other	9. WELL NO.	
2. NAME OF OPERATOR Amoco Production Company	1	
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT N Buffalo Penn	AME
P. O. Box 68 - Hobbs, NM 88240	11. SEC., T., R., M., OR B	I K AND SUBVEY OF
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	AREA	
AT SURFACE: 660' FSL & 2130' FFL	33-18-3 12. COUNTY OR PARISH	
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4) AT TOTAL DEPTH:	Lea	NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.	
REPORT, OR OTHER DATA	15 ELEVATIONS (OLIVINA	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	15. ELEVATIONS (SHOW 3738.6 GR	DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF		
SHOOT OR ACIDIZE		
REPAIR WELL	A CANCATE: Report requires of an a	
PULL OR ALTER CASING JUL 3	1980 E: Report results of multiple change on Form 9-33	tiple completion or zone 30.)
CHANGE ZONES	CAL SURVEY	
ABANDON* (other) HOBBS, NEV		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent Drilled to a TD of 5000' and ran 9-5/8" casing se 2500 sx Lite cement with 18# salt and 1/2# Flocel cement with .6% CFR-2 and 1/4# Flocele/sx. Plugg Top of cement found by temp survey at approximate to surface per telecon Jerry Long 6-18-80. WOC 4 1000# for 30 min. Test 0K. Reduced hole to 8-3/	et at 5000'. Cement e/sx and 300 sx Cla ed down at 8:00 a.m Ty 1120'. Will not	ted with ass C n. 6-18-80. t 1" cement
JUI	- 1 0 1980	
Subsurface Safety Valve: Manu. and Type		Ft.
18. Thereby certify that the foregoing is true and correct	s, Herr market	
SIGNED BOU LOUIS TITLE Admin. Analyst	DATE7/1/80	
(This space for Federal or State office		·
APPROVED BY TITLE TITLE	DATE	
0 + 4 - USGS-H 1 - Hou 1 - Susp 1 - LBG		

Andreas (Company)

RECEIVED

JUL 2 2 1380

DIE GONSEHVATION DIV.

Form 9-331 Dec. 1973

Form Approved. Budget Bureau No. 42-R1424

UNITED STATES DEPARTMENT OF THE INTERIOR

Duug	et buleau 110. 42-11424
5. LEASE	
NM-01177-A	
6. IF INDIAN, ALLOTTEI	E OR TRIBE NAME
7. UNIT AGREEMENT N	IAME
8. FARM OR LEASE NAM	 ИЕ
<u>Federal</u> AB	
9. WELL NO.	·
1	
10. FIELD OR WILDCAT	NAME
Buffalo Penn	
11. SEC., T., R., M., OR I	BLK. AND SURVEY OR
33-18-33	•
12. COUNTY OR PARISH	13. STATE
Lea	l - NM
14. API NO.	

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas 🖺 other	Federal AB 9. WELL NO.
2. NAME OF OPERATOR	9. WELL NO.
Amoco Production Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Buffalo Penn
P. 0: Box 68 Hobbs, NM 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) 	_33-18-33
AT SURFACE: 660' FSI & 2130' FFI	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4) AT TOTAL DEPTH:	LeaNM
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3738.6 GR
TEST WATER SHUT-OFF FRACTURE TREAT 「	r n n r r
FRACTURE TREAT	
REPAIR WELL = -	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	1 7 1980 hange on Form 9-330.)
OUANOE ZONEO	OGICAL SURVEY
ABANDON*	NEW MEXICO
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinen	irectionally drilled, give subsurface locations and
On 6-5-80 MGF Drilling Co. (Rig #22) spudded Drilled to a TD of 438' and ran 13-3/8" casi with 500 SX Class C cement with 2% CACL. Pl	ng set at 438'. Cemented
Circulated 65 SX. WOC 18 hrs. Tested casin	
Reduced hole to 12-1/4" and resumed drilling	
Reduced Here so 12 1, 1 and 1 esamed at 11111.	
•	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED BOULD TITLE Admin. Analys	t DATE 6-11-80
(This space for Federal or State offi	ice use)
APPROVED BY TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY: 1-Conoco 0+4-USGS, H 1-Susp 1-Hou 1-BD