

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 660' FSL & 2130', Sec. 33

AT TOP PROD. INTERVAL: (Unit 0, T-18-S, R-33-E)

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

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5. LEASE

NM-01177-A

NH 01177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AB

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Buffalo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-18-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

3738.6 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill to a TD of 13665' and ran drill stem test #1. Spotted an 85-sack Class H cement plug across top of Strawn 12175. Raised tailpipe to 11700'. Spotted a 48-sack Class H cement plug from 11700'-11360'. WOC 13.5 hr. Tagged cement at 11412' and dressed to 11417'. Ran 5-1/2" casing set at 11428'. Cemented with 1700 SX Lite cement with additives. Plugged down at 9:15 p.m. 8-30-80. Bumped plug with 2500#. Ran temp survey. Top of cement at approx. 1885'. Will test casing when service unit is moved in.

RECEIVED

Subsurface Safety Valve: Manu. and Type

Set @ 18 1980 Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Clif Young

TITLE Admin. Supervisor

DATE

U. S. GEOLOGICAL SURVEY
8-12-80 HOBBS, NEW MEXICO

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

1-Hou

1-Susp

1-LBG

1-Wayne Stafford, Hou

AUG 22 1980

U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2130' FEL, Sec. 33
AT TOP PROD. INTERVAL: (Unit 0, T-18-S, R-33-E)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☒

ABANDON* ☐

(other) DST

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to plug back per the following procedure:

Spot an 85 sack Class H cement plug across top of Strawn 12175'-11975'. Raise tailpipe to 11700'. Spot a 180 sack Class H cement plug from 11700'-11360'. WOC 12 hr. Dress off top of plug and run a drill stem test on the Wolfcamp intervals. Verbal approval per telecon Jerry Long, Bob Davis 7-30-80.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Adm. Analyst DATE 7-31-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

1-Hou

1-Susp

1-LBG

*See Instructions on Reverse Side

Form Approved.
Budget Bureau No. 42-R1424

5. LEASE

~~NM 0177-A~~ NM 01177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal AB #1

9. WELL NO.

1

10. FIELD OR WILDCAT NAME

Buffalo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

33-18-33

12. COUNTY OR PARISH

Lea

13. STATE

NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3738.6 GR

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 1 1980
U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

APPROVED

AUG 5 1980

DISTRICT SUPERVISOR

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
P. O. Box 68 - Hobbs, NM 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2130' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

- ☒
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RECEIVED

JUL 3 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM-01177-A
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Federal "AB"
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Buffalo Penn
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-18-33
12. COUNTY OR PARISH
Lea
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
3738.6 GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled to a TD of 5000' and ran 9-5/8" casing set at 5000'. Cemented with 2500 sx Lite cement with 18# salt and 1/2# Flocele/sx and 300 sx Class C cement with .6% CFR-2 and 1/4# Flocele/sx. Plugged down at 8:00 a.m. 6-18-80. Top of cement found by temp survey at approximately 1120'. Will not 1" cement to surface per telecon Jerry Long 6-18-80. WOC 40 hrs. Tested casing with 1000# for 30 min. Test OK. Reduced hole to 8-3/4" and resumed drilling.

ACCEPTED FOR RECORD

JUL 10 1980

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Davis TITLE Admin. Analyst DATE 7/1/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0 + 4 - USGS-H 1 - Hou 1 - Susp 1 - LBG 1 - Conoco

RECEIVED
JUL 22 1980

RECEIVED
JUL 22 1980
OIL CONSERVATION DIV.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
P. O. Box 68 Hobbs, NM 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL & 2130' FEL
AT TOP PROD. INTERVAL: (Unit 0, SW/4, SE/4)
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
NM-01177-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Federal AB

9. WELL NO.
1

10. FIELD OR WILDCAT NAME
Buffalo Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33-18-33

12. COUNTY OR PARISH 13. STATE
Lea NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3738.6 GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>

RECEIVED**JUN 17 1980**

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

**U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 6-5-80 MGF Drilling Co. (Rig #22) spudded a 17-1/2" hole at 8:30 a.m. Drilled to a TD of 438' and ran 13-3/8" casing set at 438'. Cemented with 500 SX Class C cement with 2% CACL. Plugged down at 1:45 a.m. 6-6-80. Circulated 65 SX. WOC 18 hrs. Tested casing with 600#. Test OK. Reduced hole to 12-1/4" and resumed drilling.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bob Laws TITLE Admin. Analyst DATE 6-11-80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

0+4-USGS, H

1-Hou

1-Susp

1-BD

1-Conoco