

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

BLM
FEDERAL OIL
7/26/99, NM 96781

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company

3. Address and Telephone No.

P.O. Box 51810 Midland, Texas 79710-1810 (915)-688-6906

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**1980' FSL & 660' FWL
Sec. 21, T18S, R33E**

5. Lease Designation and Serial No.

NM 96781

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "21" #1

9. API Well No.

30-025-26830

10. Field and Pool, or Exploratory Area

South Corbin Bone Spring

11. County or Parish, State

Lea County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☒ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/16/99 Notified BLM, Steve Caffey. MIRU pulling unit.

7/19/99 RIH w/ tbg and tagged CIBP. Circulated hole w/ 10 #/gal mud, pumped 15 sx C cmt on top of CIBP 8,660-8,508'.

7/20/99 Cut csg @ 5,154' and POOH w/ casing.

7/21/99 Loaded hole w/ mud and pumped 70 sx C cmt w/ CaCl₂ @ 5,225'. WOC 4 hrs and tagged plug @ 5,150'. Pumped another 70 sx C cmt w/ CaCl₂. WOC 4 hrs. Tagged plug @ 4,948'.

7/22/99 Pumped 35 sx C cmt 2,805-2,670'. Pumped 35 sx C cmt 1,463-1,328'. Pumped 30 sx C cmt 428-312'. Pumped 20 sx C cmt 50' to surface.

7/27/99 Cut off wellhead, installed dry hole marker. Cut off anchors, leveled cellar and workpit.

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

Title **James F. Newman, P.E.**

Date **7/26/99**

(This space for Federal or State office use)

Approved by **(ORIG. SGD.) ALEXIS C. SWOBODA**
Conditions of approval, if any:

Title **PETROLEUM ENGINEER**

Date **AUG 02 1999**

3 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

JMP