GTATE OF NEW MEXICO MERGY AND MINERALS DEPARTMENT

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	11110			
DISTRIBUTION				
TANTA FE				
FILE				
U \$.0.6.				
LAND DEFICE		l		
THANKPUNIER	OIL			
	GAB	<u>. </u>		
OPERATOR		ļ		
PROBATION OFFICE		1		1

OIL CONSCRVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

LAND OFFICE		R ALLOWABLE			
OPERATOR PROPATION OFFICE	AUTHORIZATION TO TRANSF	- ·	JRAL GAS		
Southland Roya	alty Company	·			-
1	ers West; Midland, Texas				
Reason(s) for filing (Check proper box New Well Recompletion Change in Ownership	Change in Transporter of: Cil Dry Go Casinghead Gas Conden	• Allowabl		L Test Oil ing	
If change of ownership give name and address of previous owner					
DESCRIPTION OF WELL AND	I.EASE nell No. Fool Name, Including Fo	ermatton -	Hind of Lease		Leane Do
Federal "21" Comm	1 Corbin South	State Sederal or Con			
Unit Letter L : 1980	Feet From The South Lin	e and 660	Feet From 7	he West	
Line of Section 21 To	waship 18-S Range	33-Е , мен	4. Lea		County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Cit Basin, Inc Hame of Authorized Transporter of Ca		511 W. Ohio	Midland	Texas 79701 ed copy of this form is to	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. L 21 18-S 33-E	is gas actually connected? (When			
If this production is commingled with COMPLETION DATA	th that from any other lease or pool,			T Plug Book - Same hes	dr. Little Near
Designate Type of Completing		New Well Workover	Deepen !	P.B.T.D.	
Date Spudded 5-19-80	Date Compl. Ready to Prod. Testing	Total Depth 13,646'		12,965 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.) 3830 [†] GR	Corbin South (Morrow)	Top Oil/Gas Pay		11,025 t	
11,121' - 11,3	333' (Morrow) TUBING, CASING, AND	CERENTING RECO	0.5	13,646'	
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEN	46 NT
17 1/2"	13 3/8" 48#	378'		400 sxs	
11"	8 5/8" 28#	5110'		1650 sxs	
7.7/8"	5 1/2" 17 & 20 #	13,620'		1145_sxs	
	OR ALLOWABLE (Test must be of	1 11,025 ter recovery of total vol pik or be for full 24 hour	ume of load oil a	and must be equal to or	exceed top allo
OIL WELL Date First New Oil Run To Tenks	Date of Tost	Producing Method (Fig.			-
Length of Test	Tubing Prossure	Cosing Pressure		Chore Size	
Actual Pred. During Test	OII-Bbls.	Water-Bbis.		Gds-MCF	
CAS WELL	1	L			
Actual Frod. Toet-MCF/D	Longth of Test	Bbls. Condensets/kbdC	F	Gravity of Condensate	
Testing Mathod (pitot, back pr.)	Tubing Presewe (Ehut-in)	Casing Pressure (Ehu	t-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	DIL CONSERVATION DIVISION			
hereby certify that the inite and that the information given bove is true and complete to the best of my knowledge and belief.		Criv Signed Ex			
(C) wasons	•	TITLE This form is to be fried in compliance with MULE 1.00. If this is a request for allowable for a newly drilled or despendently as a companied by a tabulation of the deviation.			
C.C. Parsons	ature)	All accilons of the	fills form mu completed we	at be filled out complete.	etaly for alles
District Operation En	gineer 9-29-80	[!		. III, and VI for cha er, or other such then	nyan of owne