

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0997

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "21" Comm

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Corbin South (Morrow)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-18-S, R-33-E

12. COUNTY OR PARISH 13. STATE

Lea

NM

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Southland Royalty Company

3. ADDRESS OF OPERATOR
1100 Wall Towers West Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FSL & 660' FWL, Sec. 21, T-18-S, R-33-E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3830' Gr.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) Set 13 3/8" surface csg <input checked="" type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud 11:00 a.m. 5/19/80. Drl to 39' & set 20" conductor pipe. Cmt back side of 20" w/3 yds of concrete. Drl ahead w/17 1/2" bit to 378'. Ran 10 jts of 13 3/8" 48# H-40 ST&C csg (396') & set @ 378'. Cmt w/400 sxs C1 "C" w/2% cc. Circ 65 sxs. PD @ 3:30 p.m., 5/26/80. WOC 18 hrs. Install 13 3/8" X 12" 3000# head. Install BOP. After 24 hrs nipple up on BOP & pressure test 13 3/8" csg & BOP to 1000# for 30 minutes. Held Okay. Compressive str of C1 "C" w/2% cc after 24 hrs is 1870 psi @ 80°F. Ran 11" bit. Drl out float, cmt & shoe. Drl ahead w/11" bit.

RECEIVED

JUN 11 1980

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Donald R. Craig

TITLE District Operation Engineer DATE 6/5/80

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE