## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

FILE IN TRIPLICATE	OII CONSEDV	ATION DIVISION		NC.	VISCU 1-1-07
	OIL CONSERVATION DIVISION 2040 Pacheco St. Santa Fe, NM 87505		WELL API NO.		
DISTRICT I P.O. Box 1980, Hobbs, NM 88240			30-025-26832		
DISTRICT II			5. Indicate Type of Lease		
811 S. 1st Street, Artesia, NM 88210			FED	STATE X	FEE
DISTRICT III			6. State Oil & Gas l	Lease No.	
1000 Rio Brazos Rd, Aztec, NM 87410			West too		1.00
1	NOTICES AND REPORTS ON WE				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name		
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101 FOR SUCH PROPOSALS.)			NORTH HOBBS (G/SA) UNIT		
1. Type of Well:	RM C-101 FOR SCENT ROLOSALS.)			3 (3/3/1)	
Oil Well	Gas Well Other IN	JECTOR	Section 24		
2. Name of Operator			8. Well No. 242		
Occidental Permian Ltd.			9. Pool name or Wildcat HOBBS (G/SA)		
3. Address of Operator 1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200					
4. Well Location	5, NM 88240 303/3	77-8200	<del>_</del>		
	Feet From The SOUTH	Line and 2600 Fe	et From The W	/EST L	ine
Unit Letter N : 1300	Feet From The SOUTH	2000			
Section 24	Township 18S	Range 37I	E NMPM		LEA County
	10. Elevation (Show whether DF, R	KB, RT GR, etc.)			
ing the second of the second o	with the same and				
	neck Appropriate Box to Indicate Na	iture of Notice, Report, or	Other Data ISEQUENT REP	ORT OF	
NOTICE OF II	NTENTION TO:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	<u> </u>	ALTERING CA	ASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OF	PNS.	PLUG & ABA	NDONMENT []
PULL OR ALTER CASING		CASING TEST AND CEME	NT JOB		
OTHER:		OTHER: Open Addi	tional Pay in San	Andres	X
12 Describe Proposed or Completed One	rations (Clearly state all pertinent details, a	d give pertinent dates, including	estimated date of start	ting any propos	red work)
SEE RULE 1103.	Tations (Cicary) share an permission				
1. Pull injection equipment.	res Zone from 4140'-4240'				
<ol> <li>Perforate the Upper San Andres Zone from 4140'-4240'.</li> <li>Stimulate new perfs w/1000 g NEFE HCL Acid.</li> </ol>					
4. Set 5.5" Guiberson UNI VI pl	kr @4096.			-:	
5. Circ csg w/pkr fluid. Test csg	to 540 psi for 30 min and chart for the	NMOCD.			
6. NU Wellhead. RDPU. Clean	Location.				
Well returned to injection 06/07/20	1002				i,
well returned to injection 60/07/20	.02			5.	Ĺ
Bottom of tbg @4096'.					
	0.010.410.000	Die Un Date: 06	/06/2002		
Rig up Date: 05/30/2002	Rig Up Date: 06/04/2002 Rig Down Date: 06/05/2002	2 1	07/2002	· · · · · · · · · · · · · · · · · · ·	
Rig Down Date: 05/31/2002	Rig Down Date. 00/03/2002	Rig Down Date.	o,,, <b>2</b> 002	No.	
I hereby certify that the information above	e is true and complete to the best of my know	vledge and belief.			
	+ 911.7		TCU .	DATE	06/27/2002
SIGNATURE X	n July	TITLE SR. ENGR T			
TYPE OR PRINT NAME ROBER	T GILBERT		TELEF	PHONE NO.	505/397-8206
(This space for State Use)					JUL 1 1 260
APPROVED BY		TITLE		DATE	
CONDITIONS OF APPROVAL IF ANY	ORIGINAL	SIGNED BY			
COMMITTIONS OF ALL ROYALLI AND	GARY W.	WINK	TAEE MANAGER		
	O/ ((C)	WINK REPRESENTATIVE 11/ST	ALLIE		

