Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

District I PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

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Altura Energy Ltd. P.O. Box 4294 Nouston TX 77210-4294 Rouston TX	strict IV									X AMI	ENDED REPO	
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01-31-97 of prepare fill in the OGRID number and name of the previous operator OGRID 020676 Shell Western E&P Inc.

Previous Operator Signature

(713) 544-4762

Printed Name

CONTRACTLANDMAN 1-31-97

Date