

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API #30-025-26832

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

4. CIL ☐ GAS WELL ☐ OTHER- INJECTOR		7. Unit Agreement Name N. HOBBS (G/SA) UNIT
6. Name of Operator SHELL WESTERN E&P INC.		8. Farm or Lease Name SECTION 24
6. Address of Operator P. O. BOX 576, HOUSTON, TEXAS 77001 (WCK 4435)		9. Well No. 242
6. Location of Well UNIT LETTER N 1300 FEET FROM THE SOUTH LINE AND 2600 FEET FROM THE WEST LINE, SECTION 24 TOWNSHIP 18-S RANGE 37-E N.M.P.M.		10. Field and Pool, or Whose HOBBS (G/SA)
11. Elevation (Show whether DF, RT, GR, etc.) 3667.0' GL		12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER SOZD, REPERF'D & ACD ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

4-09-86: Pulled injection equipment.

4-10-86: Set CIBP @ 4255'. Set CICR @ 4125'.

4-11-86: Pmpd 75 sx CIs "C" cmt + .2% Halad-4 + 2% CaCl₂ followed by 25 sx CIs "C" cmt + 2% CaCl₂. No sqz pres. Pmpd an additional 100 sx CIs "C" cmt + 2% CaCl₂.

4-14 to 4-15-86: Tagged TOC @ 4111'. Drld cmt (& CICR @ 4125') to 4250'. Circ'd clean. Pres tstd sqzd perfs 4209' - 4240' to 1000#, bled to 500# in 5 min, 0 in 10 min. Determined that perfs 4209' - 4227' are sqzd off OK & area to be reperf'd is where softer cmt came in. Drld out CIBP @ 4255'. Drld out cmt 4268' - 4327', bit fell free to btm (4348'). Circ'd clean. Reperf'd San Andres 4267' - 4336' (2 JSPF, 40 holes).

4-16-86: Ran csg inspection log from 4348' to 2343' & repeat log 4348' to 3940'. Log indicates bad 5-1/2" csg 4348' - 4124'. Acd perfs 4267' - 4336' w/1500 gals 15% HCl-NEA + 14# citric acid/1000 gals HCl.

(CONTINUED ON REVERSE SIDE)

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MAY 29, 1986
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
APPROVED BY _____ TITLE _____ DATE _____
JUN 2 1986

- 4-17-86: Bullhead 1000 gals 15% HCl-NEA + 14# citric acid/1000 gals over perfs 4267' - 4336'.
- 4-18-86: Installed injection equipment setting Guiberson Uni-Pkr VI @ 4130' w/9000# compression. Pres tstd csg & pkr to 500#, held OK. Returned well to injection.

JUN 1986
2000
1000