STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Shell Oil Company

Address
P.O. Box 991, T&C 237, Houston, TX 77001

Reason(s) for filing (Check proper box)
New Well [X]
Recompletion [ ]
Change in Ownership [ ]
Change in Transporter of: Oil [ ] Dry Gas [ ] Casinghead Gas [ ] Condensate [ ]
Other (Please explain)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
N.Hobbs(G/SA)Unit Sec.30	222	Hobbs (G/SA)	State, ~~Fed~~ ~~Ind~~	

Location
Unit Letter F : 1470 Feet From The north Line and 1395 Feet From The west
Line of Section 30 Township 18S Range 38E , NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil [X] or Condensate [ ]: Arco Pipe Line
Address (Give address to which approved copy of this form is to be sent): P.O/Box 1190, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas [X] or Dry Gas [ ]: Phillips Pipe Line
Address (Give address to which approved copy of this form is to be sent): 4001 Penbrook, Odessa, TX 79762

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
		30	18S	38E	yes	8-19-80

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion – (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res
	X							

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
6-23-80	8-19-80	4349'	4304'
Elevations (DF, RKB, RT, GR, etc.)	**Name of Producing Formation**	**Top Oil/Gas Pay**	**Tubing Depth**
3654.23' GR	G/SA	4322'	
Perforations			**Depth Casing Shoe**
4322'-4329'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
20"	16"	40'	40 sx Redi Mix
12 1/4"	8 5/8"	1570'	700sxLite+250sx C
7 7/8"	5 1/2"	4349'	600sxLite+200sx C

TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
8-19-80	8-25-80	pump	
Length of Test	**Tubing Pressure**	**Casing Pressure**	**Choke Size**
24			
Actual Prod. During Test	**Oil-Bbls.**	**Water-Bbls.**	**Gas-MCF**
34	12	51	60

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	**Tubing Pressure (Shut-in)**	**Casing Pressure (Shut-in)**	**Choke Size**

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

A.J. Fore
(Signature)
Supervisor
(Title)
8-26-80
(Date)

OIL CONSERVATION DIVISION

APPROVED _____, 19 ____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.