

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API # 30-025-26834

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

TYPE OF WELL

TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ SA ZONE II, IIIu, IIIl ☒ OTHER INJECTOR
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

N. HOBBS (G/SA) UNIT

8. Farm or Lease Name

SECTION 33

9. Well No.

232

10. Field and Pool, or Wildcat

HOBBS (G/SA)

SHELL OIL COMPANY

Address of Operator

P. O. BOX 991, HOUSTON, TX 77001

Location of Well

4th LETTER K LOCATED 1595 FEET FROM THE SOUTH LINE AND 1370 FEET FROM

WEST LINE OF SEC. 33 TWP. 18-S RGE. 38-E

12. County

LEA

15. Date Spudded 8-15-80 16. Date T.D. Reached 9-2-80 17. Date Compl. (Ready to inject) 18. Elevations (DF, RKB, RT, GR, etc.) 3636.19' GR 19. Elev. Casinghead

20. Total Depth 4453' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name

Zone II 4050' - 4054'
Zone IIIu 4096' - 4172'
Zone IIIl 4182' - 4248'

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

DLL, SNP, MLL, BHC, CNL/EDC

27. Was Well Cored

YES

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1590'	12 1/4"	550 sx LITE + 250 sx C1 C	
5 1/2"	14#	4439'	7 7/8"	500 sx LITE + 250 sx C1 C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4008'	4008'

28. Perforation Record (Interval, size and number)

Perf'd 5 1/2" csg 4050' - 4248'

(108 1/2" holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL 4050' - 4248' AMOUNT AND KIND MATERIAL USED 6100 gals 15% HCl NEA acid

33. PRODUCTION

34. Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

35. Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio

36. Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

37. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

38. List of Attachments

LOGS, DEVIATION

39. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE

TITLE SUPERVISOR REG./PERMITTING

DATE JULY 27, 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____ 2645'
 T. 7 Rivers _____ 2853'
 T. Queen _____ 3352'
 T. Grayburg _____ 3678'
 T. San Andres _____ 3972'
 T. Glorieta _____
 T. Paddock _____
 T. Blinberry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn. _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Granite _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilte _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn. "A" _____
 T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Qtzite _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____
 No. 5, from _____ to _____
 No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet
 No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2645'		SALT, ANHYDRITE				
2645'	3352'		DOLOMITE, SAND, SHALE				
3352'	4174'		DOLOMITE				

RECEIVED

JUL 30 1981

OIL CONSERVATION DIV.