

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-71

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
30-025-2638

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input checked="" type="checkbox"/> WELL GAS <input type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>June Speight</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>F</u> <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> NMPM.	10. Field and Pool, or Wildcat <u>East Hobbs</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3587.7 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. TIH w/2-3/8" tbg. Halliburton set 10 sx Class H cement plug @5980' 10-17-81.
TOH w/tbg. SD for Sunday.
2. TIH w/tbg. Tagged plug @5979'. Halliburton set 25 sx Class H cement plug w/2% CACL @5979'. TOH w/tbg. WOC 4 hrs. TIH w/tbg. Tagged plug @5931'. Halliburton pumped 61 bbls, 10 # brine w/21 sx brine gel @5920'.
3. With tbg @4520' Halliburton set 12 sx Class H cement plug @top of SA.
4. McCullough cut 4 1/2" csg @2184'. Pulled 2184' csg.
5. With tbg set @2234', pumped 140 bbls 10# brine w/58 sx gel & 106 sx Class H cement plug.
6. Set 10 sx Class H cement plug @surface. Cut 8-5/8" csg off below plow depth.
Welded plate on top of csg.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. English TITLE Area Supervisor DATE 10-26-81
APPROVED BY A. J. Gutierrez TITLE OIL & GAS INSPECTOR DATE JUL 2 1982
CONDITIONS OF APPROVAL, IF ANY: