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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____										7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____										8. Farm or Lease Name <u>June Speight</u>	
2. Name of Operator <u>Anadarko Production Company</u>										9. Well No. <u>1</u>	
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>										10. Field and Pool, or Wildcat <u>East Hobbs Field</u>	
4. Location of Well UNIT LETTER <u>F</u> LOCATED <u>2310</u> FEET FROM THE <u>North</u> LINE AND <u>2310</u> FEET FROM _____										12. County <u>Lea</u>	
THE <u>West</u> LINE OF SEC. <u>29</u> TWP. <u>18S</u> RGE. <u>39E</u> NMPM _____											
15. Date Spudded <u>1-17-81</u>		16. Date T.D. Reached <u>2-7-81</u>		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.) <u>3587.7 GR</u>		19. Elev. Casinghead <u>3585</u>			
20. Total Depth <u>6537'</u>		21. Plug Back T.D. <u>6529'</u>		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools <u>RT</u> Cable Tools _____					
24. Producing Interval(s), of this completion — Top, Bottom, Name										25. Was Directional Survey Made <u>No</u>	
26. Type Electric and Other Logs Run <u>GR Comp Neutron - Dual Laterolog - Temp Survey</u>										27. Was Well Cored <u>No</u>	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
<u>13-3/8"</u>		<u>48#</u>		<u>30'</u>		<u>20"</u>		<u>Redi-mix</u>		<u>None</u>	
<u>8-5/8"</u>		<u>24#</u>		<u>1850'</u>		<u>11"</u>		<u>625 sx (circ)</u>		<u>None</u>	
<u>4 1/2"</u>		<u>10.5#</u>		<u>6537'</u>		<u>7-7/8"</u>		<u>1490 sx TOC 2140</u>		<u>2100</u>	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
31. Perforation Record (Interval, size and number) <u>One each 1/2" jet shot @ 6419, 23, 32, 39, 42, 55, 58, 60, 66, 72, 77, 90, 94, &amp; 96 in Blinbry</u>						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
<u>6419-6496</u>						<u>3000 gal 15% NE acid</u>					
						<u>Frac w/62,500 gal 2% KCL</u>					
						<u>wtr, 27,000# 100 mesh sand,</u>					
						<u>102,000# 20/40 sand</u>					
33. PRODUCTION											
Date First Production <u>2-27-81</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>Pumping</u>						Well Status (Prod. or Shut-in) <u>P&amp;A</u>			
Date of Test <u>3-9-81</u>		Hours Tested <u>24</u>		Choke Size <u>-</u>		Prod'n. For Test Period <u>0</u>		Oil — Bbl. <u>0</u>		Gas — MCF <u>0</u>	
Flow Tubing Press.		Casing Pressure <u>0</u>		Calculated 24-Hour Rate <u>0</u>		Oil — Bbl.		Gas — MCF		Water — Bbl. <u>146</u>	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By <u>Gerald Ziebart</u>	
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Original signed by John C. English</u> TITLE <u>Area Supervisor</u> DATE <u>11/11/81</u>											

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio activity logs run in the well, and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional or cased wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form shall be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTIONS OF THE STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy <u>1850</u>	T. Canyon _____	T. Old Alamo _____	T. Penn. "B" _____
T. Salt <u>1940</u>	T. Strawn _____	T. Kitland-Frandland _____	T. Penn. "C" _____
B. Salt <u>2820</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2990</u>	T. Miss _____	T. Cliff House _____	T. Badville _____
T. 7 Rivers <u>3580</u>	T. Devonian _____	T. Manefee _____	T. Madison _____
T. Queen <u>3925</u>	T. Silurian _____	T. Point Lookout _____	T. Albert _____
T. Grayburg <u>4210</u>	T. Montoya _____	T. Mancos _____	T. Cracken _____
T. San Andres <u>4470</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>5840</u>	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	_____
T. Blinbry <u>6390</u>	T. Gr. Wash _____	T. Morrison _____	_____
T. Tubb _____	T. Granite _____	T. Todilto _____	_____
T. Drinkard _____	T. Delaware Sand _____	T. Estrada _____	_____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	_____
T. Wolfcamp _____	T. _____	T. Chule _____	_____
T. Penn. _____	T. _____	T. Permian _____	_____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	_____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1850	1850	Red Sand & Red Bed				
1850	1940	90	Anhydrite				
1940	2820	880	Salt				
2820	2990	170	Gray Sandstone				
2990	3580	590	Gray Limestone				
3580	3925	345	Gray & Brown Sandstone				
3925	4210	285	Gray Limestone				
4210	4470	260	Gray Limestone				
4470	6390	1920	Light Gray Limestone				
6390	6538	148	Light Gray Limestone & Dolomite				