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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>Anadarko Production Company</u>	8. Farm or Lease Name <u>June Speight</u>
3. Address of Operator <u>P.O. Box 806 Eunice, New Mexico 88231</u>	9. Well No. <u>1</u>
4. Location of Well UNIT LETTER <u>E</u> <u>2310'</u> FEET FROM THE <u>North</u> LINE AND <u>2310'</u> FEET FROM THE <u>West</u> LINE, SECTION <u>29</u> TOWNSHIP <u>18S</u> RANGE <u>39E</u> NMPM.	10. Field and Pool, or Wildcat <u>East Hobbs Blinebry</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3587.7 GR</u>	12. County <u>Lea</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <u>Completion</u>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. RUPU, RURU. Drill out rubber plug & float. Cement to 6528', 2-16-81.
2. RU Dresser Atlas. Perforate Blinebry w/one JSP(.32 hole) @6419', 23, 32, 39, 42, 48, 55, 58, 60, 66, 72, 77, 90, 94 & 6496'.
3. Acidize w/3000 gal. 15% N.E. Acid(HCL) & 30 BS. AIR&P 1.8 BPM & 2800# PSI. Frac Blinebry w/62,500 gal. gelled 2% KCL Fluid, 27,000# 100 Meshed Sand, 102,000# 20/40 Sand & 110 gal. Gyptrol 8, AIR&P 24 BPM @3600 # PSI.
4. TIH w/SN, tbg. & rods. POP @7:00 A.M. 2-27-81.
5. Producing 100% wtr from 2-27-81 to 5-15-81.(no oil & no gas)
6. 3-20-81- RU Dresser Run Sound Log, RU Cardinal Run Base Temperature Log & Tracer Survey. Fluid level @2100'.
7. Rowland Trucking Company is hauling & disposing of produced water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John C. English TITLE Area-Supervisor DATE May 15, 1981

APPROVED BY Don L. Sup... TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: