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NO. OF COPIES RECEIVED	ł		<	30-025-26838		
DISTRIBUTION		MEXICO OIL CONSE	ERVATION COMMISSION		rm C-101 vised 1-1-6!	5
SANTA FE						Type of Lease
FILE	+			Ĩ	STATE	FEE X
U.S.G.S.	- <u> </u>			.5	. State Oil d	S Gas Lease No.
LAND OFFICE		•			•	
OPERATOR				k	mm	mmm
				R	//////	
	N FOR PERMIT TO I	DRILL, DEEPEN,	UR PLUG BACK	P7	Unit Agree	ement Name
la. Type of Work					· om ngro	
DRILL		DEEPEN	PLUG B	ACK	. Farm or L	ase Name
b. Type of Well			SINGLE MULT			Speight
OIL X GAS WELL	O, HER		ZONE	ZONE L	Well No.	
2. Name of Operator					. wen no.	1
Anadarko Production Company					10. Field and Pool, or Wildcat	
3. Address of Operator					East Hobbs	
Box 806 Eunice, NM 88231					Fulling Base Hopps	
4. Location of Vell UNIT LETTE	R E LOC	ATED 2310	FEET FROM THE NOLL.		HHHH	
			105 20		//////	
AND 2310 FEET FROM	THE West LINI	E OF SEC. 29	TWP. 185 RGE, 39		12. County	
					Lea	
$\nabla H H H H H H H H H H H H H H H H H H H$,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>+++++++++++++++++++++++++++++++++++++</i>	HHHHH		/////////////////////////////////////
	411111111111				./////	
		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	19. Proposed Depth 1	9A. Formation	//////	20. Rotary or C.T.
					~~~	Rotary
		<u> </u>	6700	Blinbe		. Date Work will start
21. Elevations (Show whether DF,			21B. Drilling Contractor			-1-80
3587.7 GR	B1a	anket			//	-1-80
23.	P	ROPOSED CASING A	ND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOO	T SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
12 1/4"	8 5/8"	24#	1845	1000		Circulate
7 7/8"	5 1/2"	15.5#	6700	1125		1800'
<ol> <li>Move in and</li> <li>Set 8 5/8"</li> <li>Cement w/ 7</li> <li>w/ 2% CaCL</li> </ol>	and noor bot	tom w/ floa urton light culated @ 1	ole to 1845' of t collar and of cement and 25 00% excess. 6700'.	julae sn	loe.	
4. Drill 7 7/8	s note to ab	DIOVINGEOTÀ				

- Run OH Logs. 5.
- Run 6700' 5 1/2" csg w/ float collar and guide shoe. 6.
- Cement production string w/ 725 sx Halliburton light cement w/ 1/4# Flocele and 15% salt per sack and 400 sx Class H cement w/ .75 of 7. 1% CFR2, 10# sand and 5# salt per sack.
- Complete and equip as producing well. 8.
- POP 9.

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BOP will be installed. NOTE:

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC I IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. v knowledge and heilef. -----

I hereby certify that the information above is true and complete to the best of my knowledge and belief.									
Signed John C. Eglich Title	Area Supervisor	Date	May 28, 1980						
(This space for State Use)	SIPERVISOR DISTRICT	DATE	JUN 2 1980						
APPROVED BY FITLE_			and the second s						