	UL CONSENTA	, , ,			
Dist n IBUT ION	P. O. DOX 2088				
Amt A / T	SANTA FE, NEW MEXICO 87501-				
N.C.	•		•		
		_			
	REQUEST FOR	R ALLOWABLE			
BANSPORTER DIL	A	ND			
	AUTHORIZATION TO TRANSI	PORT OIL AND NATU	RAL GAS		
PYRATOR	AUTHORIZATION TO TRADE				
PORATION OFFICE					
Per 0101					
PHILLIPS PETROLEUM CC	MPANY				
deres.					
(001 Decharal	Odessa, Texas 79762				
4001 Penbrook		Other (Please			
esson(s) for filing (Check proper box)		Uner friess	c exhimini		
ew Well	Change in Transporter el:		£		
	Oit Dry Ga	Changed			
ecompletion		Phillips	s Oil Compa	any August 1,	1985
hange in Ownership	Casinghead Gas Conder				
		-			
change of ownership give name	hillips Oil Company 4	001 Penbrook.	Odessa, Te	exas 79762	
d address of previous owner					
ESCRIPTION OF WELL AND I	EASE				
rase Name	Weil No. Pool Name, Including F	ormation	Kind of Lease		Lease
_	27 Maljamar Graybu	irg San Andres	State, Federal	or 🍽 State	B2148
Leamex	27 Maijamai Graybu	ing ball Andres	<u></u>		
ocation					
В 66	50 Feet From TheLis	ne and1980	Feet From T	he east	
Unit Letter	Feet From the Ch				
	·				Cou
Line of Section 24	mship <u>17-S</u> Range	<u>33-e</u> , NMPN	. <u> </u>		
		1			
	TO OF ON AND NATURAL C	AS			
ESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address	to which approv	ed copy of this form is	to be sent)
ione of Authorized Transporter of Cil	Transfer or Condensate				
Phillips Petroleum (Company	4001 Penbrook	Odessa, •Te	<u>xas 79762</u>	
iame of Authorized Transporter of Cas		Address (Give address	to which approv	ed copy of this form is	to be sent)
igne of Authorized Transporter of Coo					
Phillips Petroleum	Company	4001 Penbrook	Odossa, To	<u>xas 79762</u>	
	Unit Sec. Twp. Ree.	is gas actually connec			
i well produces di or liquida.	D 24 17S 33E	yes	1	11-27-80	
this production is commingled wit	h that from any other lease or pool,	, give comminging orde	n number:		
OMPLETION DATA			Deepen	Piug Back Same R	es'v. Diff. F
	Oil Well Gas Well	New Well Workover	i Deepen	1	
Designate Type of Completio	$\mathbf{n} = (\mathbf{X})$,		!		1
	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	
Date Spudded	Date Compt. Heady to From				
Levelions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OLI/Gas Pay		Tubing Depth	
Jeveness (DF, AAB, AT, GA, VIE.)					
	<u></u>			Depth Casing Shoe	
Perforations					
		ID CEMENTING RECO	80		
	TUBING, CASING, AN			SACKS CI	EMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH	EI	34643 64	
	<u> </u>				
		<u> </u>		_i	
		after recovery of total voi	ume of load oil	and must be equal to a	m exceed top
EST DATA AND REQUEST FO	JK ALLUNABLE (/ est must be	lepsh or be for full 24 hou	(1)	·	
	Hore in the second	Producing Method (Fla	w numb eat li	(1. etc.)	
HL WELL	the second se		imi hawhi tan iri		
HL WELL	Date of Test	Producing Method (Fin			
MELL Date First New Oil Run To Tanks	Date of Test	Producing Method (F			
HL WFLL Date First New Oil Run To Tange		Casing Pressure		Choke Size	
HL WELL	Date of Test Tubing Pressure				
HL WFLL Date First New Oil Run To Tange		Casing Pressure		Choke Size	·
IL WFLL Date First New Oil Run To Tanza Length of Test					
HL WFLL Date First New Oil Run To Tange	Tubing Pressure	Casing Pressure		Choke Size	•
IL WFLL Date First New Oil Run To Tanza Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
IL WFLL Date First New Oil Run To Tanks Length of Test	Tubing Pressure	Casing Pressure		Choke Size	

JAS HELL		Bois, Condepage/MMCF	Grevity of Condeneate
	It ength of Test	Bota. Condenagter MMCr	