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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p> <p>1. Name of Operator Phillips Petroleum Company</p> <p>2. Address of Operator 4001 Penbrook, Rm. 401, Odessa, Texas 79762</p> <p>3. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>24</u> TOWNSHIP <u>17-S</u> RANGE <u>33-E</u> NMPM.</p>		<p>7. Unit Agreement Name N/A</p> <p>8. Farm or Lease Name Leamex</p> <p>9. Well No. 27</p> <p>10. Field and Pool, or Wildcat Maljamar Gb/SA</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4128 GR</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Stimulation</u> <input checked="" type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-22-81 Installed BOP. Pulled tbg.

6-23-81 Stage fracd Gb/SA form. dn 4-1/2 csg perfs 4424-4582' w/32,000 gals. refined oil & 54,000# 20-40 mesh sd.

6-24-81 Open well & back flwd 23 hrs. Rec 238 BLO.

6-25-81 Pmpg. Ran 2-3/8" tbg set openended @ 4585'. Ran rods & 2" x 1-1/4" x 18" pmp. Pmpd 14 hrs, 221 BLO.

6-26/28-81 Pmpd 24 hrs, 182 BLO; Pmpd 24 hrs, 168 BLO; Pmpd 24 hrs, 122 BLO.

6-29-81 Pmpd 24 hrs, 35 BLO, 61 BNO.

6-30-81 Pmpd 24 hrs, 87 BO.

7-1-81 Pmpd 24 hrs, 83 BO.

7-2-81 Pmpd 24 hrs, 83 BO, 2 BSW, 145 mcf GOR; 1753, API Gravity: 36.7 fr. csg perfs. 4424-4582'.

BOP Equip Series 900, 3000# w/1 set piperams, 1 set blind rams manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Sr. Engineering Specialist DATE 7-10-81

APPROVED BY Jerry Sexton DATE 7-17-1981

CONDITIONS OF APPROVAL, IF ANY: Dkt 1. 8-1-81