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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API 30-025-26850

Operator Phillips Petroleum Company	
Address 4001 Penbrook, Odessa, Texas 97962	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner NA THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW IF YOU DO NOT CONCUR NOTIFY THIS OFFICE

II. DESCRIPTION OF WELL AND LEASE

Lease Name Leamex	Well No. 27	Pool Name, including Formation Maljamar GB/SA	Kind of Lease State, Franklin	Lease No. B-2148
Location Unit Letter <u>B</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line of Section <u>24</u> Township <u>17-S</u> Range <u>33-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Trucks	4001 Penbrook Street, Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Phillips Petroleum Company	4001 Penbrook Street, Odessa, Texas 79762	
If well produces oil or liquids, give location of tanks.	Unit D	Sec. 24
	Twp. 17-S	Rge. 33-E
	Is gas actually connected? When Yes 11-27-80	

If this production is commingled with that from any other lease or pool, give commingling order number: NA

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	<input checked="" type="checkbox"/>		<input checked="" type="checkbox"/>					
Date Spudded 6-22-80	Date Compl. Ready to Prod. 11-15-80		Total Depth 4703'		P.B.T.D. 4660'			
Elevations (DF, RKB, RT, GR, etc.) 4128' GR	Name of Producing Formation Grayburg-San Andres		Top Oil/Gas Pay 4296'		Tubing Depth 4584'			
Perforations 4424-4582'					Depth Casing Shoe 4703'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		410' (w/400 sxs Cl "H" w/2% CaCl ₂ w 1/4#sxs Flocele. Circ 150 sxs cmt to surface).					
7-7/8"	4-1/2"		4703' (w/1200 sxs TLW w/12#/sxs salt, 10% DD, 1/4#/sxs Celloflakes & 3#/sxs Gilsonite followed w/400 sxs Cl "H" w/5#/sxs salt. Circ 80 sxs surface).					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 11-27-80	Date of Test 11-30-80	Producing Method (Flow, pump, gas lift, etc.) Insert 2" x 1-1/4" x 18" pmp @ 4584'	
Length of Test 24 hours	Tubing Pressure ---	Casing Pressure ---	Choke Size ---
Actual Prod. During Test	Oil-Bbls. 33	Water-Bbls. -0-	Gas-MCF 38

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

INCLINATION REPORT

API # 30-025-26850

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Senior Engineering Spec.
W. J. Mueller