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NO. OF COPIES RECE	IVEP			
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SANTA FE				
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LAND OFFICE				
TRANSPORTER	OIL			
I RANSFORTER	GAS			
OPERATOR				
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104
Supercodes Old C-104 and C-110

SANTA FE	REQUEST F			OR ALLOWABLE		Effective 1-1-65		
FILE				AND		Ellective 1-1-03		
U.S.G.S.		AUTHORIZATION T	TO TRAN	SPORT OIL AND N	IATURAL GAS	\$		
LAND OFFICE		_						
OI OI	_							
TRANSPORTER G	S							
OPERATOR								
PRORATION OFFICE				API 30-025-	26850			
Operator		<u> </u>						
Phillips	Petroleum	n Company						
Address	<u></u>							
4001 Penb	rook, Ode	essa, Texas 97962			<u>.</u>			
Reason(s) for filing (Che	ck proper box)			Other (Please	explain)			
New Well X		Change in Transporter of	í:					
Recompletion		011	Dry Gas	· <u> </u>				
Change in Ownership		Casinghead Gas	Condens	sate				
If change of ownership and address of previou		NA		PLACED IN THE MEC				
and addition of provide		NOTIFY THE		IF YOU DO MOT COM	CUR			
DESCRIPTION OF V	VELL AND	LEASE			Treatment to the second		N-	
Lease Name		Well No. Pool Name, in		lil al	Kind of Lease		Lease No. B-2148	
Leamex		27 Maljama	r GB/SA	A 7-0-16	State, Frienck	O.C. Com	D-2140	
Location								
Unit LetterB	i	660 Feet From The Nor	th_Line	e and <u>1980</u>	Feet From Th	• <u>East</u>		
Line of Section	24 Tov	wnship 17-S F	Range	33-Е , имри	Lea		County	
DESIGNATION OF	TRANSPORT	TER OF OIL AND NATU	RAL GA	S		d copy of this form is to	he sent!	
Name of Authorized Tra	nsporter of Oil	or Condensate		i			ve sem,	
Phillips I	etroleum	Trucks		4001 Penbrook	Street, Oc	lessa, Texas	79762	
Name or Authorized Tra	nsporter of Car	singhead Gas 💢 💢 or Dry Go	ıs 🗔	1		d copy of this form is to	oe sent/	
Phillips H	etroleum	Company		4001 Penbrook			<u> 79762 </u>	
If well produces oil or l	iquids,	Unit Sec. Twp.	Rge.	Is gas actually connec	:			
give location of tanks.		D 24 17-S	<u> 33-E</u>	Yes		1-27-80		
If this production is co	ommingled wi	th that from any other lease	e or pool,	give commingling orde	r number: N	Α		
COMPLETION DAT			Gas Well	New Well Workover	Deepen	Plug Back Same Res	v. Diff. Res	
Designate Type	of Completic	(Y)	as well	1	1		1	
		l		X Total Depth	-i -i	P.B.T.D.	<u>i</u>	
Date Spudded		Date Compl. Ready to Prod.		4703 ¹		4660'		
6-22-80		11-15-80				Tubing Depth		
Elevations (DF, RKB, I	T. GR, etc.,	Name of Producing Formation		Top Oil/Gas Pay		•		
4128' GR		Grayburg-San And	<u>ires</u>	4296'		4584 Depth Casing Shoe		
Perforations						•		
4424-4582	<u> </u>					4703 '		
				D CEMENTING RECO		0.000.050	-	
HOLE SI	ZE	CASING & TUBING	SIZE	DEPTH S		SACKS CEM		
12-1/4"	· - · · · · - ·	8-5/8"		410'		C1 "H" w/2% C		
						0 sxs cmt to s		
7-7/8''		4-1/2"			(w/1200 sx	ic TIW tall /#/cv	- 1 .	
DD, 1		_		4703'				
TEST DATA AND	/4#/sx Ce	elloflakes & 3#/sx	Gilson	rite followed w	//00 eve C	1 "H" w/5#/sx	salt Ci	
OIL WELL	/4#/sx Ce	elloflakes & 3#/sx	t must be a	nite followed w	/400 sxs C	1 "H" w/5#/sx	salt. Ci	
	REQUEST F	FOR ALLOWA LE (Tes	t must be a	nite followed w 4584 after recovery of total vo- epth or be for full 24 hou	/400 sxs C lume of load oil a	1 "H" w/5#/sx sxs surface). nd must be equal to or e	salt. Ci	
Date First New Oil Ru	REQUEST F	FOR ALLOWA LE (Tes able	t must be a	nite followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Flo	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). and must be equal to or e	salt. Ci	
Date First New Oil Ru 11-27-80	REQUEST F	FOR ALLOWA LE (Tes able 11-30-80	t must be a	after followed waster recovery of total voepth or be for full 24 hou Producing Method (Fluid Insert 2" x 1	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface) or e i, etc.) pmp @ 4584	salt. Ci	
1	REQUEST F	FOR ALLOWA LE (Tes able	t must be a	nite followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Flo	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). and must be equal to or e	salt. Ci	
11-27-80	REQUEST F	Por ALLOWA LE (Tes able Date of Test 11-30-80 Tubing Pressure	t must be a	nite followed w 4584 After recovery of total vo epth or be for full 24 hou Producing Method (Flo Insert 2" x 1 Casing Pressure	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). nd must be equal to or e t, etc.) ' pmp @ 4584' Choke Size	salt. Ci	
11-27-80 Length of Test	REQUEST F	Part of Test Date of Test 11-30-80 Tubing Pressure Oil-Bbls.	t must be a	after followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Fla Insert 2" x 1 Casing Pressure Water-Bbls.	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). md must be equal to or e i, etc.) ' pmp @ 4584' Choke Size	salt. Ci	
11-27-80 Length of Test 24 hours	REQUEST F	Por ALLOWA LE (Tes able Date of Test 11-30-80 Tubing Pressure	t must be a	nite followed w 4584 After recovery of total vo epth or be for full 24 hou Producing Method (Flo Insert 2" x 1 Casing Pressure	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). nd must be equal to or e t, etc.) ' pmp @ 4584' Choke Size	salt Ci	
11-27-80 Length of Test 24 hours	REQUEST F	Part of Test Date of Test 11-30-80 Tubing Pressure Oil-Bbls.	t must be a	after followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Fla Insert 2" x 1 Casing Pressure Water-Bbls.	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx sxs surface). md must be equal to or e i, etc.) ' pmp @ 4584' Choke Size	salt Ci	
11-27-80 Length of Test 24 hours Actual Prod. During Te	REQUEST F	Part of Test Date of Test 11-30-80 Tubing Pressure Oil-Bbls.	t must be a	after followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Fla Insert 2" x 1 Casing Pressure Water-Bbls.	/400 SXS C lume of load oil a rs) ow, pump, gas life	1 "H" w/5#/sx SXS Surface). t, etc.) pmp @ 4584' Choke Size Gas-MCF 38	xceed top allo	
11-27-80 Length of Test 24 hours	REQUEST F	Part of Test Date of Test 11-30-80 Tubing Pressure Oil-Bbls.	t must be a	after followed w 4584 after recovery of total vo epth or be for full 24 hou Producing Method (Fla Insert 2" x 1 Casing Pressure Water-Bbls.	/400 sxs C lume of load oil a rs) ow, pump, gas life -1/41 x 18	1 "H" w/5#/sx sxs surface). md must be equal to or e i, etc.) ' pmp @ 4584' Choke Size	salt. Ci	

STATE OF NEW MEXICO

INCLINATION REPORT

Field Name	Ma 1		E COPY MUST							ieroni.	API	# ₃₀₋₀₂₅	-26850
				C						70 1 1			0.1
Operator _	PNI	LITIPS	retroleum	Company			Addr	ess .	4001	Penbrook	St.	_ City _	Odessa
Lease Name	Lea	ımex					Well	No.	27				
Location _	Unit	В		660	feet	from	the	Nor	th	line and	i 19	980 fe	eet fro
_	East		_ line of										
				RECORD	OF 11	CII NA	NO LT A						
Depth (Feet	<u>ւ)</u>	<u>lr</u>	Angle oclination		<u>3)</u>	ļ	Jepth	<u>(F.</u>	<u>et)</u>	<u>lnc</u>		le of on (Degi	rees)
410' 922'			$\frac{1/2}{3/4}$			-							
1567'			3/4			-							
2063'			3/4			-							
2861'						-							
3390'	_		1/2			-							
4000' 4700'			1-3/4 3/4			-							
4700													
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I hereby certify that I have personal knowledge of the data and facts placed on this form and that such information given above is true and complete.

Senior Engineering Spec. W. J. Mueller