STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

The same will terrated be		
NO. OF EQPISE RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE		
OPPRATOR	1	

ON

WO. 07 [0*150 BECCIVED		OIL CONSERVATION DIVISION
DISTRIBUTION		P O. BOX 2088
SANTA FE		SANTA FE, NEW MEXICO 87501
FILE		
V 4 O 4		

DISTRIB	P O. BOX 2088	Form C-103				
SANTA FE	SANTA FE, NEW MEXICO 87501	Revised 10-1-78				
FILE		5a. Indicate Type of Lease				
LAND OFFI	CE.	State X For				
OPERATOR		5. State Oil & Gus Lease No.				
L	API #30-025-26850	B-2148				
	SUNDRY NOTICES AND REPORTS ON WELLS					
(DO MOT U1	SE THIS FORM FUR PROPOSALS TO MILL OR TO DELPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C+101) FOR SUCH PROPOSALS.)					
1. OIL [V]	GAB (7. Unit Agreement Name				
well [A]	WELL OTHER-					
2. Name of Operato		8. Farm or Lease Name				
	llips Petroleum Company	Leamex				
J. Address of Oper	100 1000 - 1 - 1 - 1	9. Well No.				
l. 		27				
4, Location of Well		10. Field and Pool, or Wildcat				
UNIT LETTER _	B 660 FEET FROM THE NORTH LINE AND 1980 FEET FROM	Maljamar Gb/SA				
THE Eas	ST LINE, SECTION 24 YOWNSHIP 17-S RANGE 33-E NMP	~ <i>(</i>				
mmmi	15. Elevation (Show whether DF, RT, GR, etc.)	12. County				
	4128' GR, 4141' RKB					
: 16.		Lea				
	Check Appropriate Box To Indicate Nature of Notice, Report or C					
	NOTICE OF INTENTION TO: SUBSEQUE	NT REPORT OF:				
PERFORM REMEDIAL		ALTERING CASING				
TEMPORATILY ASAN		PLUG AND ABANDONMENT				
PULL OR ALTER CAS	other Total depth	X				
OTHER	OTHER TOTAL GERTI	L <u>A</u> J				
17. Describe Propo work) SEE RU	oped or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed				
WOIN, SEE NO	nse 1103.					
6-22-80	MT Marc Drla Spud 6-22 90/12 1// Lit Dr. 10 0	5 1011 01 11 22 55 0000				
0 22 00	-22-80 MI Marc Drlg. Spud 6-22-80 w/12-1/4" bit. Ran 10 jts 8-5/8", 24#, K-55, ST&C csg, set at 410'. Cmt w/400 sxs C1 "H" cmt w/2% CaCl, w/1/4#/sx Flocele. Circ					
	150 sxs cmt to surface. WOC 14 hrs. Test csg and BOP 1000#, OK. Drld ahead					
	w/7-7/8" bit.	oor, ok. brid ahead				
7-3-80	Drld to TD 4703'. Logged.					
7-4-80	Ran 4-1/2", 11.6#, N-80, LT and csg set at 4703'. Cmtd w	/1200 sxs TLW w/12#				
	salt/sx, 10% DD, 1/4#/sx Celloflake, and 3#/sx Gilsonite followed w/400 sxs					
	C1 "H" w/5#/sx salt. Circ 80 sxs to surface.					
7 - 5-80	Released rig, prep to complete.					
18. I hereby dertify that the information above is true and complete to the best of my knowledge and belief.						
KINGI	.10					
alend Toy	W. J. Mueller Sr. Engineering Specialis	t 047E 11-21-80				
0						